

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P. O. Box 800, Denver, Colo. 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1595FNL 880FEL Sec. 36 T 28N R 9W Unit H

6. Lease Designation and Serial No.

14-20-603782

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jennapah Gas Com A #1

9. API Well No.

3004507015

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 3/4/96. RU flowlines, casing pressure 380#, tubing pressure 320#. TBH pressure 0. RUSU spot equipment. Blow down tubing and casing, NDWH, NUBOP, pull tbg hanger, run 3 jts tag fill @ 6548'. TOH w/tbg and tally, TIH w/scraper to 4046'. TOH w/scraper, TIH w/RBP and set at 3980'. RU pump, fill casing w/water, test to 1000#, held okay. Drop sand on RBP, TOH w/retainer head. RU wireline. Run CBL and CCL from 2150'-3980'. RD wireline, NDBOP and spool, take bolts off wellhead. Change tubing head and test, new well head did not test, reinstalled old wellhead, TIH for RBP. Cleanout sand with air pkg. TOH w/RBP. TIH w/tbg tag fill to 6548'. RU air pkg, circ and cleanout fill to 6565'. Land tbg at 6520' with muleshoe on bottom.

NDBOP, NUWH, RDSU, move off location 3/7/96. State did not require int. leak fix.

No bradenhead repair performed. Please cancel request for Bradenhead repair.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

04-08-1996

(This space for Federal or State office use)

Approved by

Title

Date

1996

Conditions of approval, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD