Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 1993

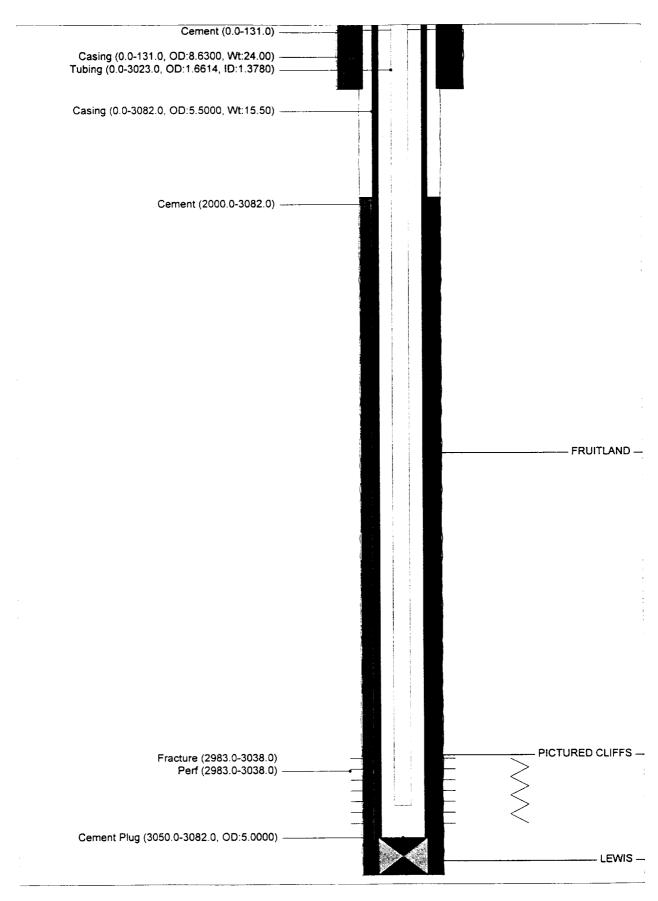
BUREAU OF I	LAND MANAGEMENT		5. Lease Designation and Serial No.					
	·		SF 077107C					
	AND REPORTS ON WELLS		6. If Indian, Allonee or Tribe Name					
Do not use this form for proposals to dr		Tel Hoee Moit	8 A					
Use "APPLICATION FO	R PERMIT—" for such proposals	E GET VI						
OUDMIT	IN TRIBLICA TO	4 57 400	7. If Unit or CA, Agreement Designation					
SUBMIT	IN TRIPLICA TE	MAY 1 7 199	3 —					
l Type of Well		- 75	Kimir					
Oil Gas Other	$\mathbb{I}_{\mathbb{O}}$		Nel Name and No.					
2 Name of Operator CONOCO INC		DIT. I	Michener B LS #1					
CONOCO INC.		निविधार क	9 API Well No					
3 Address and Telephone No			30-045-07017					
10 DESTA DR. STE. 100W, MIDLAND	, TX. 79705-4500 (915) 686-5424		10 Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T. R. M. or Survey De			Blanco Pictured Cliffs (72359)					
Section 33	3, T-28-N, R-9-W (F)		11 County or Parish, State					
2113' F	NL & 1884' FWL							
			San Juan, NM					
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NO	OTICE, REPOR	T, OR OTHER DATA					
TYPE OF SUBMISSION	T	YPE OF ACTION						
Notice of Intent	<u> </u>		П					
Notice of Intent	Abandonment		Change of Plans					
	Recompletion		New Construction					
Subsequent Repon	Plugging Back		Non-Routine Fracrunng					
П	Casing Repair		Water Shut-Off					
Final Abandonment Notice	Altering Casing	ily Abandan	Conversion to Injection Dispose Water					
	Other Temporarily Abandon							
			Note: Reponresuitsof multiplecompitiononWdl Completion or Recompletion Report and Log form.)					
13 Describe Proposed or Completed Operations (Clearly state a			any proposed work. If well is directionally drilled					
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this	work.)*						
Conoco, Inc is currently evaulating the Fruit		proposes to plug						
Pictured Cliffs and temporarily abandon this	well using the following procedure.		91					
, TOOL (1			m A w					
1. TOOH w/tbg	→ A → E							
2. RIH & set CIBP @ 2975'	t cooling & mlug to 500 mai		RECEI 99 MAY 13					
3. Circulate inhibited brine and pressure tes	t casing & plug to 500 psi		7 77					
			RECEIVED BLM 99 MAY 13 M111: 28					
			z 2					
			₹ 8					

THIS APPROVAL EXPIRES NOV 1 5 1999

I hereby certify that the foregoing is true and correct	-			
Signed / //////////////////////////////////	Title	Regulatory Agent	Date	May 10, 1999
(This space for Federal or State office use) Approved by	Title	رد د در میدوسیان سیان میدان و مستونهای در در در این میدان میدان استان میدان در این میدان در این میدان در این میدان میدان میدان در این میدان میدان میدان در این میدان مید	Date	MAY 4 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.



API Code 300450701700 Field Code 676398740 TD 3082.0 ftKB Basin SAN JUAN BASIN PBTD 3050.0 ftKB Basin Code 580 State EL PASO NATURAL GAS CO Permit 15-May-57 County NEW MEXICO Spud 14-May-57 Permit No. Completion 24-May-57 TD Measured 3082 Abandon 24-May-57 TD Measured 3082 Abandon Reservoir Pictured Cliffs Field BLANCO SOUTH PC Elevations KB 6879.0 ft Cas Fing 0.0 ft KB-Grd 6869.0 ft Tub Head 0.0 ft Bore Hole Data Depth (ftKB) (in) 131.0 10.0 ft Bore Hole Data Casing String - Surface Casing tem Btm Jnts ID Wt Grd Thd Casing String - Production Casing 131.0 4 8.1000 24.00 J-55 8rd Casing String - Production Casing tem Btm Jnts ID Wt Grd Thd Casing String - Production Casing ID Wt Grd Thd	MICHENER B LS	1 (SLB 2/13)	98)									
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State												
New Mexico Spud 14-May-57		ELP	ASO NA	TURAL	GAS C							
District	County		NEW MEXICO									13-May-57
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Name												24 1160, 57
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