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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered, into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

red into	the ste	ock tanks	i. Gai mus	t be reported on 13.023 paid	Farmington, New Mexico	September 23, 196
			0	NO AN ALLOWABLE FOR	(Place)	(Date)
VE ARE	HER!	EBY RE	QUESTII	NG AN ALLOWABLE FOR	r well known as.	swi iz Nwi iz
1	Compan	v or Ope	rator)	(Lease)	r , Well No. 21-A , ir	
``	E	Sec	36	T 28N R 9W	, NMPM., So. Blanco Pi	ctured Cliffs Pool
E1-02	Latter					
San Ju	an			County. Date Spudded	8-25-64 Date Drilling	Completed 0-20-04
P	lease in	dicate lo	cation:			
		T 8	T	Top XXXX Gas Pay 215	4' Perf. Name of Prod. Form.	Pictured Cliffs
D	C	В	A	PRODUCING INTERVAL -		
				Perforations 2154-62,	2172-80	
E	F	G	H		Depth Casing Shoe 2257	Depth Tubing None
x					Castrig Giret	
<u> </u>	77	 	┼╌┼	OIL WELL TEST -		Choke
L	K	J	I	Natural Prod. Test:	bbls.oil,bbls water	inhrs,min. Size
ŀ		1		Test After Acid or Fractur	e Treatment (after recovery of vol	ume of oil equal to volume of
M	N	0	P	load oil used): b	bls.oil,bbls water in _	hrs,min. Size
		-				
		<u></u>		GAS WELL TEST -		
	/ Enn-	- 4 4 5 7			MCF/Day; Hours flowed	
tubing ,	,Casing	and Ceme	nting Reco	rd Method of Testing (pitot,	back pressure, etc.):	
Size	•	Feet	SAX	Test After Acid or Fractur	e Treatment: 4383	MCF/Day; Hours flowed 3
0 7 /0"		1.00		cf Testing: Calculated A.O		
8 5/8	^{3"}	129	100			
2 7/8	3"	2245	320	Acid or Fracture Treatment	(Give amounts of materials used, ater, 20,000# sand.	such as acid water, oil, and
		1		Casing 734 Tubing Press.	Date first new oil run to tanks	Table 1 Late
				- Cil Transporter El Pa	so Natural Gas Company	1 SEP 15 COL
				El Pa	so Natural Gas Company	OIL COME CONT.
			<u></u>	Gas Transporter		COA.
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			•••••	•••••		The same of the sa
I h	ereby o	ertify 13	at the inf	ormation given above is true	and complete to the best of my l	knowledge.
	ر Sieco	FP 9 5	1964		EL PESO NECUTAL GER	SCompany
pprov	euy.					or Operator)
	OII	CONSE	ያ \$/ ል ጥ የ ርጉ	N COMMISSION	By: UR G'NAL SIGNED	E.S. OBERLY
	OIL	COMSE	KAVIIOI	1 COMMITTEE	(Sign:	
	Orig	inal Si	gned E	mery C. Arnold	Title Petroleum Engir	neer
-, · · · · · · · · · · · · · · · · · · ·					Send Communicatio	ns regarding well to.
itle	Supe	rvisor Di	st. # 3		Name E. S. Oberly	
					Box 900 Pro	noton New Marian