

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-079319
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1840' FNL and 1170' FWL	8. FARM OR LEASE NAME Schwerdtfeger A LS
	9. WELL NO. 21
	10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs
	11. SEC., T., R., N., OR BLK. AND SUBST. OR AREA Sec. 36, T28N, R9W
14. PERMIT NO. 30-045-07020	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DV, HT, GR, etc.) 5944' (GL)	13. STATE NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Repair Casing Leak		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair casing leak per attached procedure.

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OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

Timothy R. Foster
Timothy R. Foster

TITLE Sr. Administrative Analyst

APPROVED

DATE 4/14/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE APR 17 1987

John E. Hall
John E. Hall

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

6363W/2/JMH
LEASE Schwerdtfeger ALS
WELL NO. 21

CASING:

8-5/8 "OD, 24 LB, J-55 CSG W/ 100 sx SX

TOC @ surf. HOLE SIZE 12-1/4 DATE: 8/26/64

REMARKS _____

2-7/8 "OD, 6.4 LB, J-55 CSG W/ 320 SX

TOC @ 1000'. HOLE SIZE 6-3/4" DATE: 8/29/64

REMARKS _____

_____ "OD, _____ LB, _____ CSG W/ _____ SX

TOC @ _____. HOLE SIZE _____ DATE: _____

REMARKS _____

TUBING:

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

_____ "OD, _____ LB, _____ GRADE, _____ RD, _____ CPLG

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. Blow well down and kill w/2% KCl water if necessary. NDWH. NUBOP.
2. Pick up and tally in hole w/2-1/3" bit, scraper and 1-1/4" drill pipe to \pm 2100'. POOH w/drill pipe, scraper and bit.
3. RIH w/RBP on drill pipe. Set RBP @ \pm 2100'. POOH w/drill pipe. RIH w/retrievable packer on drill pipe. Set packer \pm 10' above RBP. PT RBP to 1000 psi. POOH w/drill pipe and isolate casing leak. Establish rate and pressure into casing leak. POOH w/drill pipe and packer. Squeeze casing leak w/ ⁷⁵⁻¹⁰⁰ A sx Class B cmt down casing. Leave 500 psi on squeeze overnight. RIH w/2-1/3" bit on drill pipe.

Drill out squeeze and PT to 500 psi. POOH w/drillpipe and bit. RIH w/retrieving head. Clean out to RBP w/foam. Release RBP and POOH. RIH w/2-1/3" bit on drillpipe. Tag PBTD. Clean out with foam if necessary. POOH, laying down drillpipe and bit.. ^{DISP HOLE w/ N₂}
6. NDBOP. NUWH. A Leave well flowing to clean up. RDMOSU.

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OIL CON. BUREAU
DIA

PICTURED CLIPPS:

2154'-62'

2172'-80'

2257'

PBTD-2249