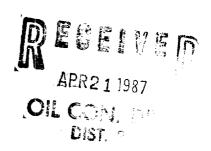
Form 3160—5 November 1983) Formerly 9—331)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEABE DESIGNATION AND SERIAL NO. SF-079319 6. BY INDIAN, ALLOTTER OR TRIBE NAME		
SUN (Do not use this	IDRY NOTICES AND REI	PORTS ON WELLS sen or plug back to a different reservoir. "for such proposals.)		
1.	У отпа		7. UNIT ASSESSMENT NAME	
Z. HAMB OF OPERATOR Tenneco Oil	Company		Schwerdtfeger A LS	
A LOCATION OF WELL (9 Englewood CO 80155	RECEIVED	27 10. FISLS AND POOL, OR WILDCAT	
See also space 17 bei At surface	(ow.)	APR 1 6 1987	So. Blanco Pictured Cliffs 11. SEC., E., B., W., GO BLE. AND SUPERIOR CO. AND	
1840' FNL an		BUREAU OF LAND MANAGEMENT	Sec. 36, T28N, R9N	
30-045-07020		ow whether by, st, ca, etc.)	San Juan NM	
16.	Check Appropriate Box To	Indicate Nature of Notice, Report, or C	Other Data OBHT BEFORT OF:	
TEST WATER SHUT-C FRACTURE TREAT SHOUT OR ACIDIZE REPAIR WELL (Other) Renair	MULTIPLE COMPLETE ABANDON® CHANGE PLANS	PRACTURE TREATMENT BROOTING OR ACIDIZING (Other) (Note: Report result Completion or Recomp	ampairing well ALTERING CASING ABANDONMENT* a of multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED Of proposed work. I ment to this work.)	on completed operations (Clearly statiff well in directionally drilled, give su	e all pertinent details, and give pertinent dates beurface locations and measured and true vertice	s, including estimated date of starting any cal depths for all markers and sones perti-	

Repair casing leak per attached procedure.



18. I bereby certify that the foregraph try and correct SIGNED LIMOTHY R. FOSTEY TITLE Sr. Administrative Analys	t parm 4/14/87	_
(TL's space for Federal or State office use) API-ROYED BY	DAPE 17 1987	
CONDITIONS OF APPROVAL, IF ANT:	FULLER ALMIANES ALEA FARMING THE ALMER	
See Instructions on Reverse Side	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	

	WELL NO. ZI							
CASING	1							
<u>8-5/8</u>	"OD, <u>24</u>	LB,	J-55	_ CSG	W/ _	100 sx	sx	
	TOC 6_		HOLE	SIZE_	12-1	/4_DATE:		
2-7/8	"OD, <u>6.4</u>	LB,	J-55	_ CSG	W/	320	sx	
	TOC @_ REMARK		HOLE	SIZE	6-3/	4"_DATE:	8/29/64	
	_"OD,	LB,		_ CSG	W/_		sx	
	TOC @_	·	HOLE	SIZE		DATE:		

6363W/2/JMH

LEASE Schwerdtfeger ALS

TUBING:

"OD, LB, GRADE, RD, CPLG LANDED @ _____. SN, PACKER, ETC.____ "OD,_____LB,___GRADE,____RD,___ LANDED @ _____. SN, PACKER, ETC.__

RODS ANCHOR

DETAILED PROCEDURE:

REMARKS

- MIRUSU. Blow well down and kill w/2% KCl water if necessary. NDWH. NUBOP.
- Pick up and tally in hole w/2-1/3" bit, scraper and 1-1/4" drill pipe to ± 2100'. POOH w/drill pipe, scraper and bit.
- RIH w/RBP on drill pipe. Set RBP @ ±2100'. 3. PT RBP to 1000 psi. POOH w/drill pipe and isolate casing leak. Establish rate and pressure into casing leak. POOH w/drill pip and packer.

 Squeeze casing leak w/ A sx Class B cmt dowr casing. Leave 500 psi on squeeze overnight. RIH w/2-1/3" bit on drill pipe. POOH w/drill pipe. RIH w/retrievable packer pressure into casing leak. POOH w/drill pipe and packer.

 Squeeze casing leak w/ A sx Class B cmt down

Drill out squeeze and PT to 500 psi. POOH w/drillpipe and bit. RIH w/retrieving head. Clean out to RBP w/foam. Release RBP and POOH. RIH w/2-1/3" bit on drillpipe. Tag PBTD. Clean out with foam if necessary. POOH, laying down drillpipe and DISP HOLE MY N2.

NDBOP. NUWH. A Leave well flowing to clean 6. up. RDMOSU.

PRIVALUCIPES: 2154-62 2172'-80'

2257