

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

EXPIRATION DATE NO. 1009-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schwerdtfeger A LS

9. WELL NO.

21

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs

11. SEC., T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 36, T28N R9W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1840' FNL and 1170' FWL

RECEIVED

MAY 06 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

30-045-07020

15. ELEVATIONS (Show whether SP, ST, OR, etc.)

5944' (GL)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

GROUT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

GRROUT OR ACIDIZING

(Other)

Repair Casing Leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/23/87 MIRUSU. Located casing leaks at 838' and 635'. Squeezed down casing with 140
sxs Class B, 2% CaCl, 7/10% D-65. Had circulation. PT each squeeze to 750 psi.
Held OK. CO with nitrogen. RDMOSU 4/25/87.

18. I hereby certify that the foregoing is true and correct

SIGNED

Timothy R. Foster

TITLE Sr. Administrative Analyst

DATE 4/29/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 06 1987

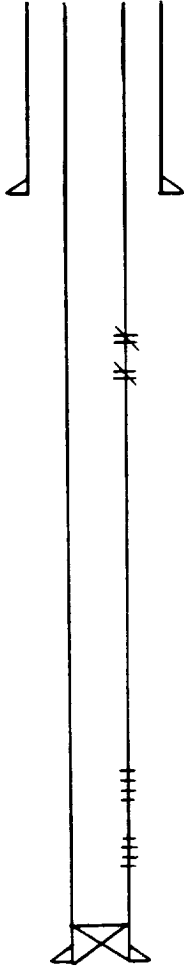
*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY *sm*

Tenneco Oil Company

Schwerdtfeger A LS #21
1840' FNL and 1170' FWL
Sec. 36, T28N, R9W
San Juan County, NM
30-045-07020
SF-079319



T.D. 2257'
P.B.T.D. 2249'

G.L. 5944'

8-5/8", 24 #, J-55 @ 141' (8-26-64)
12-1/4" Hole
100 sacks cement to surface

Casing leaks @ 635' and 838'
Squeezed with 140 sacks Class B cement, 2% CaCl, 7/10% D-65

Pictured Cliffs Perfs @ 2154-62', 2172-80'

2-7/8", 6.4 #, J-55 @ 2257' (8-29-64)
6-3/4" Hole
320 sacks cement to 1000' (per temperature survey)

T. R. Foster
4-30-87