Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31 1993

		Expires:	March	31, 199	73
5.	Lease	Designat	ion and	Serial	No

BOKENO OF BILL	SF 079319		
Do not use this form for proposals to drill of	D REPORTS ON WELLS or to deepen or reentry to a different reservoir ERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name	
	7. If Unit or CA, Agreement Designation		
	TRIPLICATE		
1. Type of Well Gas Gas	8. Well Name and No.		
Well Well Other 2. Name of Operator	Schwerdtfeger A LS 21		
Amoco Production Company Attn:	9. API Well No.		
3. Address and Telephone No.	30 045 07020		
P.O. Box 800, Denver, Colorado 8	10. Field and Pool, or Exploratory Area S. Blanco Pictured Cliffs		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	11. County or Parish, State		
1840' FNL, 1170' FWL, Sec. 36,	San Juan, New Mexico		
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
X Notice of Intent	X Abandonment	Change of Plans	
Nonce of ment	Recompletion	New Construction	
Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water	
	Other	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pe give subsurface locations and measured and true vertical of	rtinent details, and give pertinent dates, including estimated date of st lepths for all markers and zones pertinent to this work.)*	arting any proposed work. If well is directionally drilled	
Amoco Production Company intend See Attached for procedure:	s to Plug and Abandon the subject	well.	
If you have any questions pleas	SEP2 OIL CO	5 1992 N. DIV.J T. 3	
14. I hereby cartify that the foregoing is true and correct Signed Anyster 200	Sr. Staff Admin. Supv.	Date 9-15-92	
(This space for Federal or State office use)	Title	APPROVED	
Approved by	Tide	SEP 24 1992	

PXA Procedures Schwerdtfeger A LS 21 36E-28N-9W

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- TIH with bit and scraper. RIH with 2" workstring and retainer.
 Set retainer at 2100'. Test casing integrity to 1000#.
- 4. Squeeze perfs from 2154 to 2180 with 20 sx class B cement. Pull out of retainer and spot cement plug to 1880 with 4 sx class B cement.
- 5. Spot cement plug from 1050' to 1400' with 6 sx class B cement
- 6. RIH with perforating gun and shot squeeze holes at 550'.
- 7. RIH with tbg and retainer/pkr. Set retainer/pkr above the perfs and attempt to circulate to surface with 180 sx class B cement.
- 8. Spot cement plug form 550' to surface with 10 sx class B cement.
- 9. NDBOPE. Cut of casing and wellhead. Install PXA marker according to BLM or state requirements.
- 10. Turn over to John Schwartz for reclamation.
- 11. Rehabilitate location according to BLM or state regulations.

SCHWERDTFEGER A LS 021 1772 Location — 36E— 28N— 9W SINGLE PC Orig.Completion — 9/64 Last File Update — 1/89 by DDM

