

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
14206037826. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
JENNAPAH 12. Name of Operator
BP AMERICA PRODUCTION COContact: MARY CORLEY
E-Mail: corleym@bp.com9. API Well No.
30-045-07021-00-S13a. Address
P. O. BOX 3092
HOUSTON, TX 772533b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T28N R9W SENE 1745FNL 1180FEL
36.62103 N Lat, 107.73436 W Lon11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 07/22/2002, BP America Production Company submitted a request for permission to plug and abandon the subject well. Approval is still pending.

Please be advised that BP America now respectfully request that the request for plug and abandonment be withdrawn and replaced with this request to repair the bradenhead and return the well to production as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #13825 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 08/23/2002 (02SXM0485SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/23/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

Jennapah #1 Bradenhead Repair Procedure

Procedure:

1. Check anchors. MIRU workover rig
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill, tally OH, and visually inspect 1-1/4" production tubing currently set at 2045'.
6. PU 2-3/8" workstring. TIH with 5-1/2" CIBP and 5-1/2" packer. Set CIBP at 2000'. Load the well with 2% KCL. TOH. Pressure test casing to 500 psi to verify there are no leaks in the 5-1/2" casing.
7. RU WL unit. Run CBL from 2000' -- surface to locate the top of the cement behind the 5-1/2' casing.
8. After determining the TOC, perforate squeeze holes at appropriate depth.
9. TIH with 2-3/8" tubing and packer. Set packer and establish circulation. Perform squeeze job as per Schlumberger design. Attempt to circulate cement to surface.
10. TOH with tubing and packer. PU mill and drill cement plug. Pressure test casing to 500 psi.
11. If cement was not circulated to surface, RU WL and run another CBL to determine the TOC. Consult with James Dean and BLM to determine if another cement squeeze is required.
12. Drill 5-1/2" CIBP set at 2000' and cleanout fill to PBTD at 2110' (if needed). Blow well dry at PBTD. TOH and LD 2-3/8" workstring.
13. Land 1-1/4" production tubing at 2040'.
14. ND BOP's. NU WH. Test well for air. Return well to production.

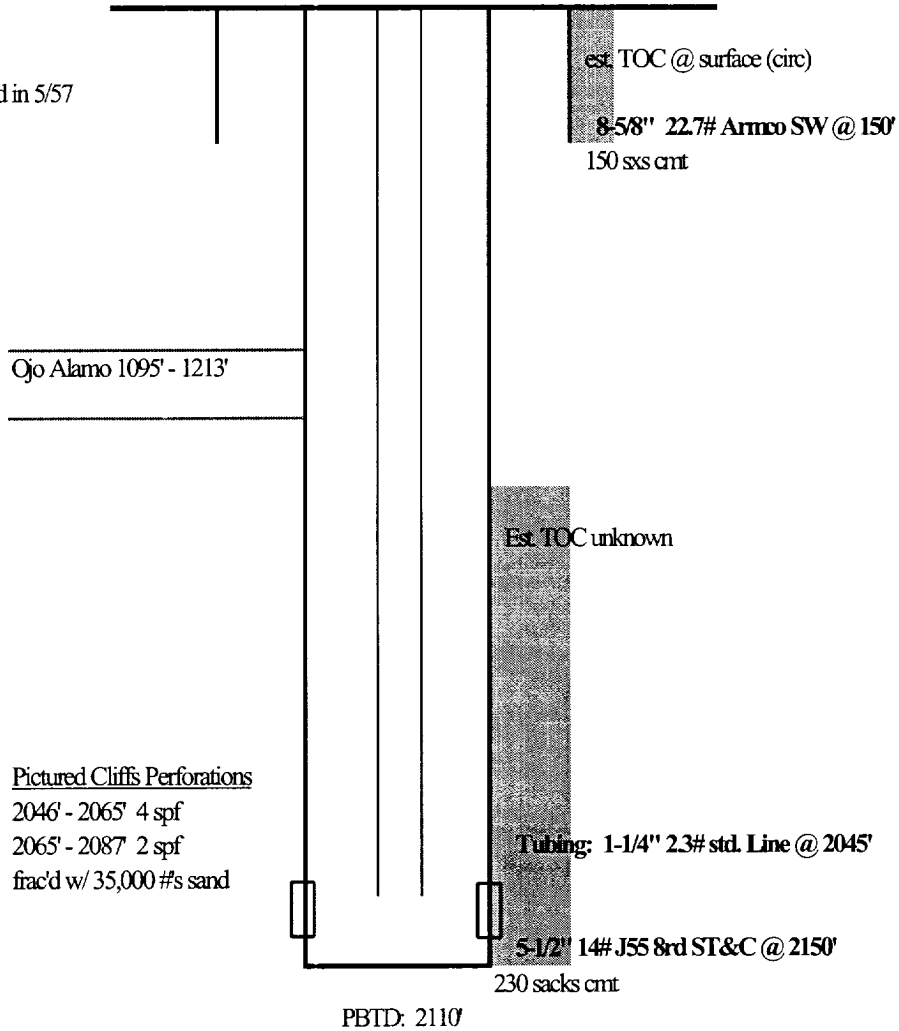
Jennapah #1

Sec 36, T28N, R9W

API: 30-045-07021

History:

Completed in 5/57



NOTES:

1. Bradenhead tests
 - Flowed 2 gal/min in 3/2000
 - Flowed steady stream during test - 10/97
2. Pumper noticed leaky bradenhead valve - 4/01

updated: 7/3/01 jad