

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JENNAPAH 1
2. Name of Operator BP AMERICA PRODUCTION CO	Contact: MARY CORLEY E-Mail: corleyml@bp.com	9. API Well No. 30-045-07021-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 36 T28N R9W SENE 1745FNL 1180FEL 36.62103 N Lat, 107.73436 W Lon		11. County or Parish, and State  SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to plug and abandon the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12981 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 07/22/2002 (02SXM0419SE)**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 07/22/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/30/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## Jennapah #1 P&A Procedure

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### Procedure:

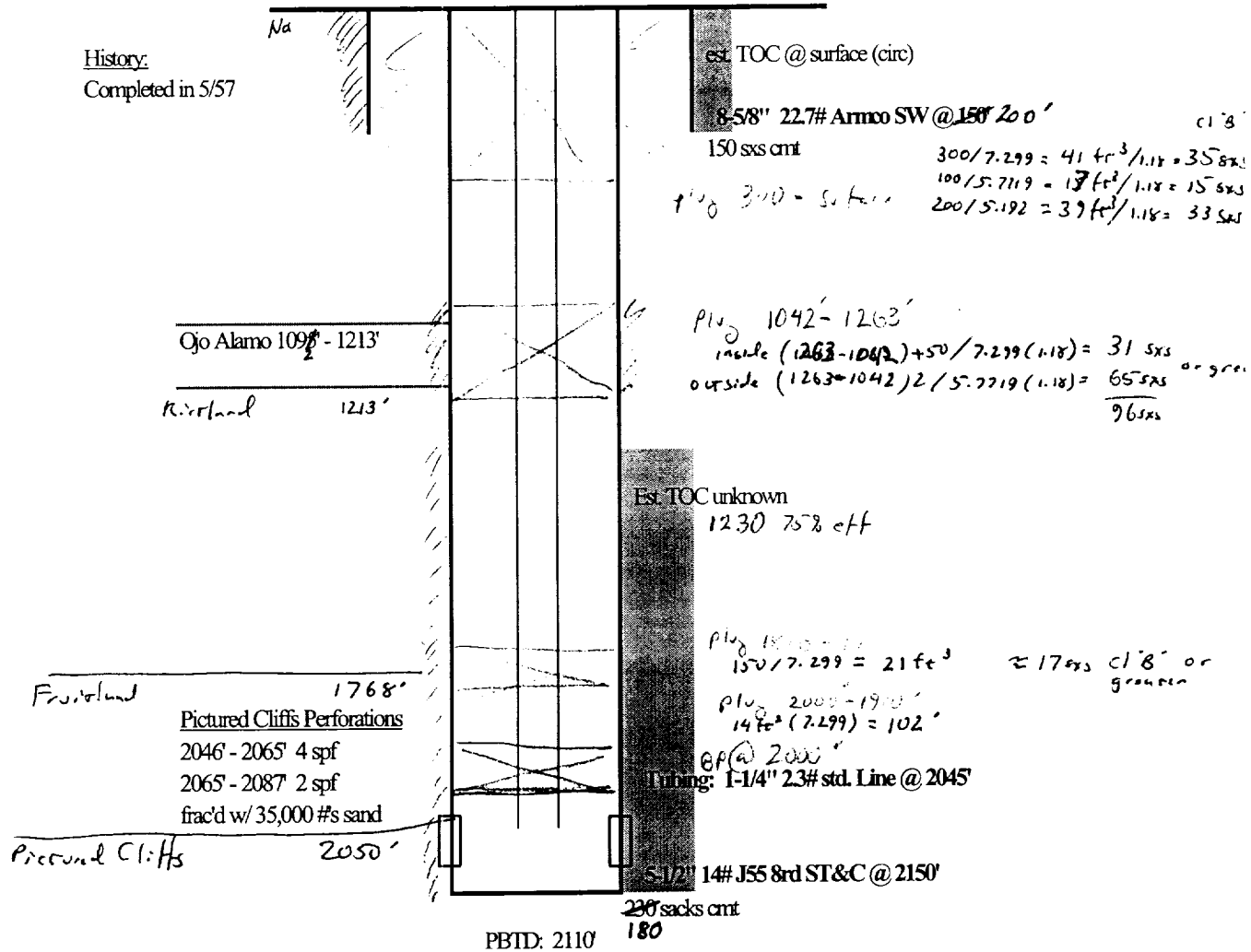
Note: Contact NMOCD (Charlie Perrin 505-334-6178 x16) and BLM (505-599-8907) 24 hours prior to beginning the P&A operation.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with water if necessary.
4. Nipple down WH. NU BOPs.
5. TOH and LD 1-1/4" production tubing currently landed at 2045'.
6. PU 2-3/8" workstring. TIH with 5-1/2" tubing-set CIBP. Set CIBP at 2000'. PU and spot 100' cement plug (14 cu ft) above CIBP from 1900'-2000'. TOH.
7. RU WL unit. Run CBL from 1900' – surface to locate the top of the cement behind the 5-1/2' casing.
8. After determining the TOC, perforate squeeze holes at appropriate depth.
9. TIH with 2-3/8" tubing and packer. Set packer and establish circulation. Perform squeeze job as per Schlumberger design. Attempt to circulate cement to surface.
10. If cement was not circulated to surface, RU WL and run another CBL to determine the TOC. Consult with James Dean and BLM to determine if another cement squeeze is required.
- Plug Fruitland top 1818' - 1718' 1042'
11. TIH with 2-3/8" workstring. Spot balance plug across Ojo Alamo from 900' - 1200' 1263' (41 cu ft).
12. TOH to 300'. Spot surface plug from 0' – 300' (41 cu ft). TOH and LD workstring  
56 cu ft outside or greater
13. ND BOP's. Cutoff wellhead and install P&A marker

# Jennapah #1

Sec 36, T28N, R9W

API: 30-045-07021



## NOTES:

1. Bradenhead tests
  - Flowed 2 gal/min in 3/2000
  - Flowed steady stream during test - 10/97
2. Pumper noticed leaky bradenhead valve - 4/01

updated: 7/3/01 jad