

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 23, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  
El Paso Natural Gas Company Storey, Well No. 11-C (FM), in SW NE  
(Company or Operator) (Lease) 1/4 1/4  
G Sec 34 T 28N R 9W NMPM, Blanco Pool  
Unit Letter San Juan  
County Date Spudded 5-18-58 Date Drilling Completed 6-6-58  
Elevation 6824' Total Depth 5475' XXXXC.O. 5434'

Please indicate location:

D	G	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

1748'N, 1750'E

Top Oil/Gas Pay 5248' (Perf.) Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL -  
Perforations 5248-5270; 5292-5312; 5338-5350  
Open Hole None Depth Casing Shoe 5474' Depth Tubing 5388'

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

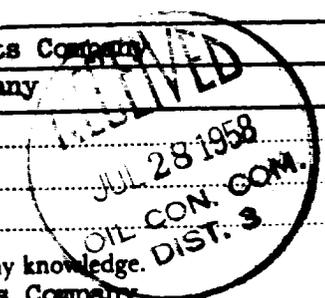
GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 5045 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Calculated A.O.F.

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	150
7 5/8"	4916'	350
5 1/2"	644'	200
2"	5388'	---
1 1/4"	3049'	---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 65,000 gal. water and 65,000# sand.  
Casing Tubing 994 Date first new oil run to tanks  
Press. \_\_\_\_\_  
Oil Transporter El Paso Natural Gas Products Company  
Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Pkr. @ 4883'



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved July 28, 1958 El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
By: Original Signed D. C. Johnston  
(Signature)  
Title Petroleum Engineer  
Send Communications regarding well to:  
Name E. S. Oberly  
Address Box 997, Farmington, New Mexico

REQUEST FOR OIL FIELD INFORMATION

This form shall be submitted by the operator to the operator for the oil field. This form shall be submitted to the operator for the oil field. This form shall be submitted to the operator for the oil field.

1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	N.O. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>