

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 10, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP. Fred Feasel "L", Well No. 1, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 32, T. 28N, R. 10W, NMPM., Angels Peak Dakota Pool
Unit Letter

San Juan

County. Date Spudded 6-9-59 Date Drilling Completed 6-28-59

Please indicate location:

Elevation 5978 (GL) Total Depth 6602 FBTD 6565

Top ~~Oil~~ Gas Pay 6452 Name of Prod. Form. Dakota

PRODUCING INTERVAL --

Perforations 2 shots per foot 6466-6524

Open Hole --- Depth 6602 Depth Casing Shoe 6602 Depth Tubing 6446

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 5818 MCF/Day; Hours flowed 6 hours

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons water and 50,000 pounds sand, 250 gallons MCA

Casing --- Tubing --- Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter unknown

Gas Transporter unknown

Remarks: Completed as shut-in Angels Peak Dakota Field Gas Well 7-9-59. Preliminary test 7-9-59, 5818 MCFPD. Includes 6619' of 4-1/2" OD, 4,090" ID, 9.5 pound casing and 6446' of 2-3/8" OD 1.995" ID, 4.7 lb tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19---

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

By: R. M. Saret, Jr.
ORIGINAL SIGNED BY
(Signature)

Title Area Engineer

Send Communications regarding well to:

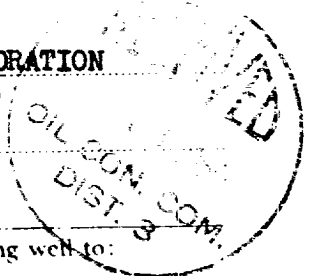
Name PAN AMERICAN PETROLEUM CORPORATION

Address Box 487, Farmington, New Mexico
Attention: L. O. Speer, Jr.

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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