Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 D) Iu

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410	REQUESTE		BLE AND AUTHO		N	
Operator	TO TRA	ANSPORT OF	L AND NATURAL		eli API No.	
AMOCO PRODUCTION COME			300450703000			
Address P.O. BOX 800, DENVER,	COLORADO 802	01	/			
Reason(s) for Filing (Check proper box)			Other (Please e	explain)		
New Well	·	n Transporter of:				
Recompletion []	Oil L Casinghead Gas	Dry Gas U				
change in Operator L.J.	Casingnead Gas [Condensate [X]				
ad address of previous operator	IND I BACE					
I. DESCRIPTION OF WELI Lease Name	L AND LEASE Well No.	Pool Name, Includ	ling Formation	ĸ	ind of Lease	Lease No.
FRED FEASEL L	1	1	OTA (PRORATED	. c.	ate, Federal or Fee	
ocation	1050		PMI	700		PPI
Unit LetterH	:	_ Feet From The	FNL Line and	790	Feet From The	FEL Line
Section 32 Towns	hip 28N	Range 10W	, NMPM,		SAN JUAN	County
H DEGLEMATION OF TRA	NEDODTED OF C	NI AND NATI	IDAL CAS			
II. DESIGNATION OF TRA	or Conde		Address (Give address to	o which appr	oved copy of this form	n is to be sens)
MERIDIAN-OHI-INC	LI		3535 EAST 30	TH STRE	ET, FARMING	CON-CO - 87401
MERIDIAN OIL -1 NC. Name of Authorized Transporter of Cas	inghead Gas [or Dry Cas [X	1			
-SUNTERRA-GAS-CATHERTI I well produces oil or liquids,	NG CO. Sec.	Twp. Rge.	P.O. BOX 189	9, BLOO	MF1ELD, NH — Then ?	87413
ive location of tanks.	_	İ				
this production is commingled with the V. COMPLETION DATA	at from any other lease or	pool, give comming	ding order number:			
	Oil Wel	Gas Well	New Well Workove	г Веере	en Plug Back Sa	me Res'v Diff Res'v
Designate Type of Completio			James Devel		_1	l
Date Spudded	Date Compl. Ready t	p Prod.	Total Depth		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
'erforations					Depth Casing 5	nioc
	TUBING	, CASING AND	CEMENTING REC	ORD	!	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
	-					
, TEST DATA AND REQUI				allowella fo	e this death is he for	full 24 hours 1
Oale First New Oil Run To Tank	Date of Test	of toad oil and mus	Producing Method (Flow			jmi 17 110W3 j
					m m Pat W	K (7)
Length of Test	Tubing Pressure		Casing Pressure	M	E CE I	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	-Iñt	Gas- MCF	
			<u> </u>		JUL 2 199	
GAS WELL					IL CON.	DIV.
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF /		DIST: 3	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
I. OPERATOR CERTIFI			011.00	JNISEE	VATION D	IMSION
I hereby certify that the rules and reg			OIL CO	אשטאוע		
Division have been complied with an is true and complete to the best of m		THE BOUTE	Data Appro	hou	JUL 2 199	M
11/1/100			Date Appro		, <u>1</u>	
LIP. Whiley			Ву	3		/
Signature Doug W. Whaley, St.	-,	SUPER	RVISOR DISTE	HCT /3		
Printed Name		Tate	Title			
<u>June 25, 1990</u> Date	303-	-830-4280 Tephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C/104 must be filed for each pool in multiply completed wells.