

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 24, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. Fred Feasel "J" Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G, Sec. 34, T. 28N, R. 10W, NMPM, Angels Peak Dakota Pool
Unit Letter

San Juan

County. Date Spudded July 24, 1959 Date Drilling Completed August 10, 1959

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Section 34

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	353	150
4-1/2"	6566	750
2-3/8"	6339	

Elevation 5913 (GL) Total Depth 6540 PBD 6470

Top ~~XXX~~/Gas Pay 6372 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 2 shots per foot 6374-6420

Open Hole Depth Casing Shoe 6540 Tubing 6339

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4260 MCF/Day; Hours flowed 10 hours

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water & 45,000 pounds sand (400 gallons mud cleanout agent)

Casing Tubing Date first new Press. oil run to tanks

Oil Transporter Oil Transporter Unknown

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut-in Angels Peak Dakota Gas Well August 22, 1959. Preliminary Test 4260 MCF per day. Includes 6316' of 4-1/2" OD, 4.090" ID, 9.5 pound casing & 250' of 4-1/2" OD, 4.00" ID, 11.6 pound casing and 6339' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 26 1959, 19

Pan American Petroleum Corporation

(Company or Operator)
ORIGINAL SIGNED BY

By: L. Hamilton (Signature)

Title Area Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

ATT: L. O. Sneed, Jr.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist #3

Title