District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

<u>l.</u>	Opera	tor and We	ell					1	g,	, Co)*
	or name &								GRIP!	Number of Cox
	Timbers								again)	without
27001	armingt	on Avenue	e, Buildin	g K, Suite 1						167067
Contact	ngton, NI	VI 8/401		··	_					107007
	грапу as DeLor	20							Phone	
Property	V Name	<u></u>								505-324-1090
· · · · · · ·	,	FRED F	EASEL	1			Well Numi	ber	API Num	
ŪL	Section	Township	Range	Feet From The	North/South Line	· - · ·	1	, <u> </u>	l	30-045-07031
G	34	28N	10W	1,850'	NORTH		rom The	1	Vest Line	County
II.	Workov						,850'		EAST ————	NAUL NAS
Date Wo	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover					
10/28/										
Date Wo	orkover Cor	mpleted:	INSTAL	LED COMPRESS	OR					
III.		a descripti	on of the	10/						
IV.	Attach	a neodusti	on de alie	Workover Proce	edures performe	d to in	crease pro	oductio	n.	
· • .		a production	JII GEGIII	e curve or table	らりつりょりりゅうき しっっこも	the colors				ior to the workover and at
<u>V.</u>	AFFIDA		s or proc	luction following	the workover ref	lecting	a positive	e produ	iction inc	rease.
	State of	New	Mexico)						
				/) ss.						
	County	of San	Juan)						
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	2.	I have ma	de. or ca	sused to be made	presentative of t	ne Op	erator, of	the abo	ove-refer	enced Well.
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		for this W	ell are co	proplete and accu	roto	ne dat	a used to	prepar	e the pro	duction curve and/or table
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OR OIL	CONSE	RVATION E	IVISION	USE ONLY:						
/ 1.	CERTIFI	CATION (OF APP	ROVAL:						
	This App	lication is	hereby a	approved and the	ahove-reference	0d 140	llia dasis			orkover Project and the
	Division I	hereby ver	rifies the	data shows a no	eitive production	eu we	ii is desigr	nated a	vveli vvo	orkover Project and the Division notifies the
	Secretar	v of the Ta	xation a	nd Revenue Der	sitive production	incre	ase. By c	opy ne	reof, the	Division notifies the
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igriature	District Sup	pervisor			OCD District					
	•		-		OCD District		7	Date	_	
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									1700	
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CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Friday, August 25, 2000 Page 1 of 1

FEASEL, FRED J

WELL # 1

RESERVOIR: DAKOTA

JOB TYPE: Compressor Installation

10/29/1999 Built comp pad. MI & set new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12934). Began installing comp. SDFN.

10/30/1999 Disconnected & moved American 1,000 psig, 3ph, horiz, prod unit sep (SN # 8973) to CTOC yard. MI & set new Permian Fab, 30" x 10', 250 psig WP, 2ph, vert sep w/heated wtr bath (SN #2123-6) fr/CTOC stock. (Sep will be repl when 3ph vert order is delivered.) Began installing dump & gas lines. SDFN.

10/31/1999 SDF Saturday, 10/30/99.

11/01/1999 SDF Sunday, 10/31/99.

11/02/1999 Completed installation of new comp & sep lines.
Built tnk btry fence. Prep comp for start up. SITP
330 psig, SICP 0 psig (pkr). Op tbg & std new
Weatherford WH recip comp (Arrow 330, CTOC dist tool
SJB #12934) @ 12:30 p.m. 11/1/99. F. 0 BO, 0 BW, 82
MCF, FTP 43 psig, SICP NR (pkr), LP 123 psig, SP 40
psig, DP 123 psig, op ck, 24 hrs. Well prod 12 hrs &
loaded up. Treated tbg w/soap & SWIFPBU.

Well: FRED FEASEL J No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004507031

Township: 28N Range: 10W Section: 34 Unit: G Type: F

County: SanJuan

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF) V	Vater(BBLDay	's Produced
January		439	14	14
April		1657	26	26
May		1323	31	31
June		912	30	30
July		1038	31	31
August		548	31	31
Septembe	r	390	30	30
October		1095	31	31
November	r	541	30	30
December	7	1067	31	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produced
January	0	62	31	31
February	0	56	28	28
March	0	2396	31	31
April	7	42	21	21
May	0	0	0	0
June	0	932	15	15
July	0	4536	31	31
August	21	1081	31	31
Septembe	r 0	2341	30	30
October	1	905	31	31
November	. 0	1116	30	30
December	. 0	781	31	31

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produced	t
January	0	240	31	31	
February	40	463	28	28	
March	0	774	31	31	
April	0	1508	30	30	
May	0	1120	31	31	
June	0	994	30	30	
July	0	990	31	31	
August	0	963	31	31	
Septembe	r 0	1166	30	30	
October	0	933	31	31	
November	. 0	772	30	30	

December	0	645	31	31

Year: 1996

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	780	31	31
February	0	1079	29	29
March	0	1315	31	31
April	0	1253	30	30
May	0	1208	31	31
June	16	975	30	30
July	0	629	31	31
August	0	910	31	31
Septembe	r 0	564	30	30
October	0	756	0	31
November	. 0	739	0	30
December	. 0	774	0	31

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Oil(BBLS)	Gas(MCF)	Water(BBL	.Days Produ	iced
0	802	0	31	
0	477	0	28	
0	619	0	31	
0	485	0	30	
0	437	0	31	
0	217	0	30	
0	47	0	31	
0	18	0	11	
r 0	1710	0	19	
0	2234	0	31	
. 0	745	0	30	
. 0	525	0	31	
	0 0 0 0 0 0 0 0 0	0 802 0 477 0 619 0 485 0 437 0 217 0 47 0 18 r 0 1710 0 2234 0 745	0 802 0 0 477 0 0 619 0 0 485 0 0 437 0 0 217 0 0 47 0 0 18 0 17 0 1710 0 0 2234 0 0 745 0	0 477 0 28 0 619 0 31 0 485 0 30 0 437 0 31 0 217 0 30 0 47 0 31 0 18 0 11 r 0 1710 0 19 0 2234 0 31 0 745 0 30

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

				•	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produce	d
January	3	1877	0	31	
February	4	4052	50	28	
March	8	- 2683	20	31	
April	15	3076	0	30	
May	7	2394	0	31	
June	7	2086	0	30	
July	0	2482	0	31	
August	0	1593	0	31	
Septembe	r 0	1623	165	30	
October	1	1588	0	31	
November	. 0	2165	0	30	
December	. 0	2579	0	31	

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month Oil(BBLS) Gas(MCF) Water(BBLDays Produced

Month	OII(RRF2)	Gas(MCF)	water(BBF)	Days Produce	ed
January	0	2446	0	31	
February	0	1804	0	28	
March	0	1847	0	31	
April	0	4437	0	30	
May	0	3048	0	31	
June	0	1074	0	30	
July	0	3820	0	31	
August	0	3127	0	31	
Septembe	r 0	3701	0	30	
October	0	3268	0	31	
November	. 0	5452	0	30	
December	. 0	4530	0	31	

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	4090	255	31
February	0	4023	75	28
March	0	4386	0	31