

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~2020000000~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 10, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP. Fred Feasel "H", Well No. 1, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 33, T. 28N, R. 10W, NMPM, Angels Peak Dakota Pool
Unit Letter

San Juan

County. Date Spudded 5-19-59 Date Drilling Completed 6-9-59
Elevation 5996 (GL) Total Depth 6607 PBD 6580

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 6385 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 2 shots per foot 6445-6496

Open Hole --- Depth 6607 Casing Shoe 6418

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 3758 MCF/Day; Hours flowed 9 hours

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds sand, 500 gallons MCA

Casing Tubing Date first new ---
Press. --- Press. --- oil run to tanks ---

Oil Transporter unknown

Gas Transporter unknown

Remarks: Completed as shut-in gas well Angels Peak Dakota Field 6-21-59. Preliminary test 6-21-59, 3758 MCFFD. Includes 6641' of 5-1/2 OD, 5.012" ID, 14 pound casing and 6418' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 13 1959, 19

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

PAN AMERICAN PETROLEUM CORPORATION

ORIGINAL SIGNED BY (Company or Operator)

By: R. M. Bauer, Jr.

(Signature)

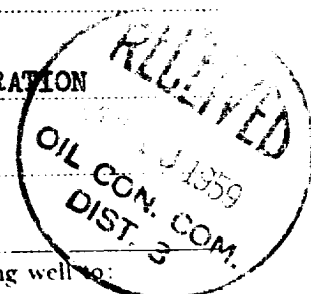
Title Area Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

Attention: L. O. Speer, Jr.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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