REQUEST FOR (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

AN MICRICAN PETROLEUM CORP. Fred Foasel Mill Well No. 1 in SE 14. AN MICRICAN PETROLEUM CORP. Fred Foasel Mill Well No. 1 in SE 14. Company or Operators H	red Into u	ic strick tall	ks. Qas mu	Farmington, New Mexico July 10, 1	L95 9			
AN AMERICAN PETROLEUM CORP. Fred Feasel "H" Well No. 1 in. SE ME Me Me Me Me Me Me M		,	POLIPCEL					
Company or Operators Clear H Sec 33			-					
San Juan Please indicate location: D C B A Perforations 2 shots per foot 3445-6496 Depth Casing Shoe 6607 Depth 6418 L K J I Natural Prod. Test:	(Co	mpany or Or	erator)	(Lease)	1/4,			
Please indicate location: D C B A PRODUCING INTERVAL Description of the state of	Н	Sec	33	T 28N R 10W , NMPM, Angels Peak Dakota	.Pool			
Please indicate location: D C B A PRODUCING INTERVAL Perforations 2 Shots per foot 6445-6496 Doen Hole	V			7 30 50				
Topolicy Gas Pay 6385 Name of Prod. Form. Dakota D				County. Date Spudded 5-19-5% Date Drilling Completed 6-9-59 Slovetion 5996 (GL) Total Booth 6607 pp. 6580				
E F G H Open Hole	Please indicate location:							
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Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment lafter recovery of volume of oil equal to volume of Choke			X					
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Section 33 Natural Prod. Test: MCF/Day; Hours flowed Choke Size Bubling Casing and Cementing Record Sure Feet Sax 9-5/8" 44.2 250 Choke Size 2" Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 3758 MCF/Day; Hours flowed 9 hours Choke Size 2" Method of Testing: Pitot tube measurement Choke Size 2" Method of Testing: Pitot tube measurement Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons water and 40,000 pounds sand, 500 gallons MCA Casing Tubing Date first new Press: Press. Oil Transporter unknown Gas Transporter unknown Gas Transporter unknown Gas Transporter unknown I hereby certify that the information given above is true and complete to the best of my knowledge. PAN AMERICAN PETROLEUM CORPORATION OIL CONSERVATION COMMISSION By: MCF/Day; Hours flowed Choke Size Method of Testing in the powed of th				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume	e of			
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OIL CONSERVATION COMMISSION BY				D. M. Rauer. Jr.	/40			
Signature) I A VA. 199	OI	L CONSE	RVATION		4350			
Original Signed by		Jriginal S	NDRICK	Area Engineer	O/ /			
Send Communications regarding well o:	,			Send Communications regarding well to:				
OFTDO! CLIM TAIOINITED DIOT AND IS	ritlePE	TROLEU	M ENGIN	NEER DIST NO 3				
Address Box 487, Farmington, New Mexico								

Attention: L. O. Bpeer, Jr.

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