

1625 N. French Dr  
Hobbs, NM 88241-1980  
**District II** - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
**District IV** - (505) 827-7131

NEW MEXICO  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APR 2002

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number <b>167067</b>		
Contact Party Ray Martin						Phone 505-324-1090		
Property Name <b>FEASEL FRED H</b>				Well Number <b>1</b>		API Number <b>30-045-07032</b>		
UL <b>H</b>	Section <b>33</b>	Township <b>28N</b>	Range <b>10W</b>	Feet From The <b>1,850'</b>	North/South Line <b>NORTH</b>	Feet From The <b>790'</b>	East/West Line <b>EAST</b>	County <b>SAN JUAN</b>

II. Workover

Date Workover Commenced: <b>05/11/01</b>	Previous Producing Pool(s) (Prior to Workover): <b>INSTALLED COMPRESSOR</b>
Date Workover Completed: <b>05/15/01</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Ray Martin, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Ray Martin Title Production Engineer Date 4-2-02  
SUBSCRIBED AND SWORN TO before me this 2nd day of April, 2002.  
Wally C. Perkins  
Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 05-15, 2001.

Signature District Supervisor <u>Charlie T. L...</u>	OCD District <u>AZtec III</u>	Date <u>04-09-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

# Farmington Well Workover Report

FEASEL FRED H

Well # 001

DAKOTA

## Objective:

Install comp

*5/11/01*

Built comp pad & set new Universal WH recip comp. Chg'd WH flw to HLP sep low press side. Built comp suc control manifold & comp manifold w/by-pass on HLP sep high press side inlet. Inst comp suc line fr/HLP sep low press side & comp disch to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start-up to be sched.

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*5/15/01*

Prep comp for start-up. Chg'd WH flw to comp suc. Std new Universal WH recip comp @ 6:30 p.m., 5/14/01.

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Well: FRED FEASEL H No.: 1  
 Operator: XTO ENERGY, INC. API: 3004507032  
 Township: 28.0N Range: 10W  
 Section: 33 Unit: H  
 Land Type F County: San Juan

Accumulated:  
 Oil: 5602 (BBLs) Gas: 1242232 (MCF)  
 Water: 3338 (BBLs) Days Prod: 6623 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	2	2778	0	31	2	2778
February	3	3169	0	28	5	5947
March	5	2868	0	31	10	8815
April	0	2671	0	30	10	11486
May	1	2240	0	31	11	13726
June	0	2397	0	30	11	16123
July	0	2267	80	31	11	18390
August	0	2500	0	31	11	20890
September	2	2344	40	30	13	23234
October	1	2488	80	31	14	25722
November	0	2019	0	30	14	27741
December	0	2493	0	31	14	30234
Total	14	30234	200	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	2030	0	31	14	32264
February	0	2209	0	28	14	34473
March	0	1522	0	31	14	35995
April	167	1296	0	30	181	37291
May	11	1278	0	31	192	38569
June	1	3035	0	30	193	41604
July	0	2525	0	31	193	44129
August	7	723	0	31	200	44852
September	6	915	160	30	206	45767
October	4	1051	0	31	210	46818
November	5	1099	80	30	215	47917
December	0	457	0	31	215	48374
Total	201	18140	240	365		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	31	215	48374
February	2	1457	20	28	217	49831
March	2	1660	0	31	219	51491
April	0	2652	20	30	219	54143
May	0	2761	0	31	219	56904

June	0	2657	0	30	219	59561
July	0	2399	0	31	219	61960
August	0	2228	0	31	219	64188
September	0	1917	20	30	219	66105
October	0	1594	0	31	219	67699
November	0	1640	0	30	219	69339
December	0	1795	0	31	219	71134
Total	4	22760	60	365		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	750	0	31	219	71884
February	0	1395	35	28	219	73279
March	0	1477	0	31	219	74756
April	0	1507	0	30	219	76263
May	4	2398	40	31	223	78661
June	11	2531	0	30	234	81192
July	11	2708	80	31	245	83900
August	11	2456	70	31	256	86356
September	10	2628	70	30	266	88984
October	7	2837	75	31	273	91821
November	4	2654	0	30	277	94475
Total	58	23341	370	334		