

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention

Lori Arnold, rm. 1178

3. Address and Telephone No.

P. O. Box 800, Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1650 FEL S 35G T 28N R 10W

5. Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Omber #2

9. API Well No.

0304507042

10. Field and Pool, or Exploratory Area

Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Temporary Pit

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to abandon the Pictured Cliffs Formation in the subject well and recomplete (plug back) to the Fruitland Coal Formation per the attached procedures.

Amoco also requests approval to construct a temporary 15' x 15' x 5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Verbal approval was received from Wayne Townsend of the BLM on December 15, 1992.

If there are any questions, please contact Lori Arnold at (303) 830-5651.

RECEIVED

JAN 12 1993

OIL CON. D"

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lori Arnold

Title

Business Analyst

Date

12/17/92

(This space for Federal or State office use)

NMOC

APPROVED

Approved by

Title

Conditions of approval, if any:

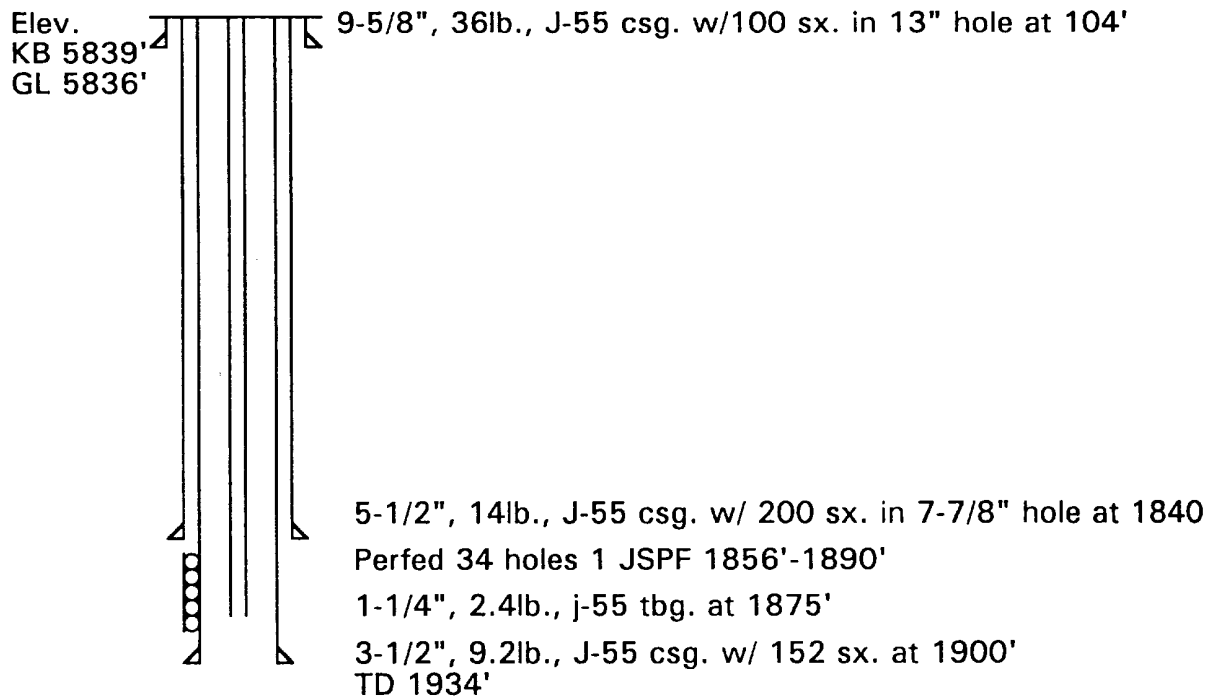
JAN 06 1993

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

OMLER #2
35G-28N-10W 1650 FNL 1650 FEL
P&A PICTURE CLIFFS
RECOMPLETE TO FRUITLAND COAL

1. Call Greg Grotke to review procedure and inform Ralph Montoya of RU date.
1. MIRUSU. Blow down well, kill if nec. w/ fresh H₂O. NDWH. NUBOP.
2. Pull 1-1/4" tbg. Clean out to PBTD w/ bit & scraper.
3. Run GR/N log. Identify coal and send copy of log to Denver.
4. RIH w/ tbg and cmt retainer. Set retainer at 1854' and squeeze PC perfs w/ 30 sx cmt.
5. Install wellhead isolation tool and test to 1500 psi. Pressure test csg to 5000 psi.
6. Swab fluid level down to 1200' and TIH w/ 2-1/8" perf guns, 180 deg. phasing, w/ 8 JSPF and largest gram charge poss. at the intervals determined by the completion team from the GR/N log.
7. SI well, rig down.



Attachments: Elec. Log from adjacent well

NOTE: Well will be completed when transportation is available.

GEG

12/14/92

WELL FILE DOCUMENTS
W00184608



INDUCTION • ELECTRIC
LOG

COMPANY TENNECO OIL COMPANY
WELL Omler "A" # 2
FIELD Basin Dakota
County San Juan State N. M.
Sec. 35 Twp. 28-N Rge. 10-W
Location 1525' FNL 1650' FEL
COUNTY SAN JUAN STATE NEW MEXICO
Other Services:
Density
Caliper

Permanent Datum Ground Level Elev. 5836
Log Measured From K. B. 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing
Date 7-19-65
Run No. One
Depth-Driller 6525
Depth-Welex 6501
Stm. Log Inter. 6496
Top Log Inter. 261
Casing-Driller 8-5/8" @ 260
Casing-Welex 261
Bit Size 7-7/8" - 6176' - 6-3/4" - 6525'
Type Fluid in Hole Mud
Chem. Gel
Dens. 1.72
pH 11.0 Visc. 2ml
Source of Sample Circulated
R_{mt} @ Meas. Temp. 2.3 @ 91 °F
R_{mt} @ Meas. Temp. 1.8 @ 85 °F
R_{mt} @ Meas. Temp. 2.2 @ 85 °F
Source R_{mt} Presd Press
R_{mt} @ BHT 1.4 @ 156 °F
Time Since Circ. 3 Hrs.
Max. Rec. Temp. 156 °F @ BH
Equip. Location 4000 Farmington I
Recorded By J. Cauble, G. Farris
Witnessed By Mr. Saxton

Fold Here

REMARKS Ticket No. W-52164

Change in Mud Type or Additional Samples				SCALE CHANGES			
Date	Sample No.			Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth-Driller							
Type Fluid in Hole							
Dens. Visc.							
ph Fluid Loss							
Source of Sample							
R _{mt} @ Meas. Temp.	@	°F	@	°F	Run No.	Tool Type and No.	Pad Type
R _{mt} @ Meas. Temp.	@	°F	@	°F	1	5 Coil, 40"	Tool Position
R _{mt} @ Meas. Temp.	@	°F	@	°F		# 10058	Other
Source: R _{mt} R _{mt}							
R _{mt} @ BHT	1.4	@ 156 °F	@	°F			
R _{mt} BHT	1.05	@ 156 °F	@	°F			
R _{mt} BHT	1.3	@ 156 °F	@	°F			

2" = 100'

POTENTIAL MILLIVOLTS		RESISTIVITY OHMS M ² /M		CONDUCTIVITY M MHOS/M	
→	←	0	100	250	0
		0	1000	500	250
		0	Induction	100	RESISTIVITY OHMS M ² /M
		0	1000		
Rmf 1.05 at 156 °F.					

