

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 077085	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5129		8. FARM OR LEASE NAME, WELL NO. OMLER 002	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650'FNL, 1650'FEL UNIT G At top prod. interval reported below At total depth 0000000.0 0000000.0		9. API WELL NO. 3004507042	
14. PERMIT NO.		12. COUNTY OR PARISH SAN JUAN	
DATE ISSUED		13. STATE NEW MEXICO	
15. DATE SPUDDED 06/29/50	16. DATE T.D. REACHED 07/17/50	17. DATE COMPL. (Ready to prod.) 06/11/93	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5839' KB
19. ELEV. CASINGHEAD 00000.00		20. TOTAL DEPTH, MD & TVD 1934'	
21. PLUG, BACK T.D., MD & TVD 1854'		22. IF MULTIPLE COMPL., HOW MANY* 001	
23. INTERVALS DRILLED BY 001		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1609'-1850'		CABLE TOOLS NO	
25. WAS DIRECTIONAL SURVEY MADE N		26. TYPE ELECTRIC AND OTHER LOGS RUN N	
27. WAS WELL CORED 070 FIRMATION, 93 JUNE 25 AM 10:40			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	104'	13"
5 1/2"	14#	1840' / 837	7 7/8"
3 1/2"	9.2#	1900'	4 3/4"
TOP OF CEMENT, CEMENTING RECORD			
100 sx Reg Cmt			
200 sx Reg Cmt			
152 sx cmt w/ 4% Gel & 12 1/2 sx gilsonite			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	BACKER SET (MD)	
1 1/4"	1880'		
31. PERFORATION RECORD (Interval size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI - W/O 1ST DEL
DATE OF TEST 06 14 1993	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS. N/A	CASING PRESSURE 200	CALCULATED 24-HOUR RATE 0	GAS - MCF. 396/MCFD
WATER - BBL. 20		GAS-OIL RATIO	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dallas Kalahar TITLE STF BUSINESS ANALYST FARMINGTON DISTRICT OFFICE			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OMLER #2

SECTION 35G-T28N-R10W
SAN JUAN, NEW MEXICO

COMPLETION REPORT

12-22-92 MIRUSU, SIC 60-SIT 0-SIBH 0. BLOWDOWN. NDWH - NUBOP. TIH TAG FILL @ 1897'. TOH TALLY TBG. TBG LANDED @ 1880'. RUN LOGS W HLS.

TIH W/ 2.875" BIT & 3.5" SCRAPER TO 1863'. TOH. TIH W/ 3.5" CMT RETAINER STACK OUT @ 1760'. TOH. PUMP 100 BBL 2% KCL. WELL DID NOT CIRC. TIH SET CMT RETAINER @ 1854'.

LOAD B S W/ 15 BBL 2% KCL. TEST CSG TO 500 PSI. HELD OK. CMT PC. FORMATION W/ 30 SX B NEAT. RATE 2 BPM @ 250 PSI. DISPLACE W/ 4 BBL KCL @ 400 PSI. TOH. PERF FRUITLAND COAL .

PERFS: 1609'-1611', 1617'-1620', 1732'-1748', 1754'-1768', 1782'-1784', 1804'-1806', 1808'-1810', 1812'-1816', 1830'-1850', W/4 JSPF.

TIH W/ 1.25" TBG SEATING NIPPLE - MULE SHOE. LD STRING @ 1847'. NDBOP - NUWH. SI. REL RIG 12-25-92.

6-10-93 MIRUSU, NDWH & NUBOP. TOH W/58JTS 1 1/4" BUTT TBG , TIH W/ RBP & 1 1/4" TBG TO 1,000' & SET RBP. TOH W/ 1 STD TBG & CIR HOLE W/ 2% KCL. TOH W/ TBG & RET HEAD. LOAD CSG W/ WTR. CUT & LOWER 5 1/2" CSG & CUT 3 1/2" CSG @ SURFACE & INSTALLED 3 1/2" X 4 1/2" BELL NIPPLE. INSTALLED 4 1/2" X 5,000# FRAC HEAD. INSTALLED BOP & PRESS TST'D CSG TO 3100#. TIH W/ RET HEAD & RELEASED RBP. TOH W/ RBP & SDFN.

NDBOP & NU 4" FRAC VALVE. RU HOWCO TO FRAC THE FRUITLAND COAL ZONE. PRESS TST'D LINES TO 4900#, PRESS HELD. STARTED PAD & PUMPED 40,000 GAL 70 QUALITY N2 FOAM PAD. AVG PRESS - 4020#, AVG RATE - 62 BPM. STARTED DIRTY FLUID & PUMPED 79,000 GAL 70 QUALITY FOAM W/ 185,180# OF 20/40 BRADY SAND W/ SAND CONC. OF 1#/GAL TO 5#/GAL. AVG. PRESS OF 4400# . STARTED FLUSH & PUMPED 320 GAL & SHUT DN. RD HOWCO, 6-11-93.