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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well ID No. 3004507042
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) ☐ Others (Please explain)		
New Well ☐	Change in Transporter of: ☐ Dry Gas ☐	
Recompletion ☒	Oil ☐	Casinghead Gas ☐ Condensate ☐
Change in Operator ☐		

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name OMLER	Well No. 2	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease FED	Lease No. SF077085
Location Unit Letter G : 1650 Feet From The N Line and 1650 Feet From The E Line Section 35 Township 28N Range 10W NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
GAS COMPANY OF NEW MEXICO	ALVARADO SQUARE, ALBUQUERQUE, NM. 87158-2662					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX				XX		
Date Spudded 6-29-50	Date Compl. Ready to Prod. 6-11-93	Total Depth 1934'	P.D.T.D. 1854'					
Elevations (DF, NKB, RT, GK, etc.) 5839' KB	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 1609'	Tubing Depth 1880'					
Perforations 1609' - 1850' FRUITLAND COAL			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13"	9 5/8"	104'	100 SK					
7 7/8"	5 1/2"	1840'	200 SK					
4 3/4"	3 1/2"	1900'	152 SK CMT 4 1/2" GEL, 12 1/2" SK					
	1 1/4"	1880'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 396	Length of Test 24 HOURS	Bbls. Condensate/MCF - 0 -	Gravity of Condensate - 0 -
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) N/A	Casing Pressure (Shut-in) 200 PSI	Casing Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Dallas C. Kalahan**
Printed Name **DALLAS C. KALAHAN** Title **STF. BUS. ANALYST**
Date **June 25, 1993** Telephone No. **303-830-5129**

OIL CONSERVATION DIVISION

Date Approved **7-14-93** **JUL 14 1993**
By **[Signature]**
Title