Form 9-331a. (Feb. 1951)					
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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Je
Lease No.	078329
Unit	Deum

WALLES OF WALLESTON TO DO		Х.	SUBSFOLE	NT REPORT OF WATE	ER SHUT-OFF			
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NOTICE OF INTENTION TO TEST WATER SHUT-OFF								
NOTICE OF INTENTION TO SHOOT OR ACIDIZE								10
NOTICE OF INTENTION TO PUL	L OR ALTER CASING		SUPPLEME	NTARY WELL HISTOR	RY			
NOTICE OF INTENTION TO ABA	NDON WELL						GICAL	SUI
			<u> </u>	DT NOTICE OR OTH	IED DATA)	7 C C	1.21	1. 14.15 y.
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Basin Dakota (Field)		(County or Sul			(State or		··	~~
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The elevation of the de	errick floor above	sea level	is 6 <b>029</b> .	ft.		OILC	ON A	)()A4
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The elevation of the de						\ DI	ST. 3	2
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## NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.	Date JULY 3, 1961
Operator EL PASO NATURAL GAS COMPANY	Lease DAUM SF 078329
Well No. 6 Unit Letter D Section 32 Located 1150 Feet From NORTH Line, County SAN JUAN G. L. Flexation 6019 Name of Producing Formation DAKOTA  1. Is the Operator the only owner in the dedicated acreage of Yes L. No.	Township
2. If the answer to question one is "no", have the inter-	ests of all the owners been consolidated by communitization. If viewer is "yes", Type of Consolidation.
3. If the answer to question two is "no", ast all the owner	ers, and their respective interest, follow:
Owner	AUG 2 1961 OIL CON. COM. DIST. 3
Section B.	distances must be from outer boundaries of section
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.  (Operator) Original Signed D. W. Meehan (Representative)  (Address)	SF 078329 SECTION 32
	N N
	390 1920 1650 1990 2312 2640 2000 1510 1000 500 0

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my superviction and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

'Seal'

Res. vered Professional Engineer and for Land Surveyo