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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 13, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, (Company or Operator) D 32, Sec. 28-N, T. 28-N, R. 9-W, NMPM., Basin Dakota, Well No. 6, in N.W. 1/4, NW 1/4, San Juan County, Date Spudded 7-30-61, Date Drilling Completed 8-18-61

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

1150 N, 800 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	282	220
4 1/2"	5599	690
2 3/8"	6604	

Elevation 6019 (G) Total Depth 6710 396 TD 6700

Top Oil/Gas Pay 6454 (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6644-50; 6658-64; 6670-75; 6454-62; 6474-82; 6526-32; 6536-42; 6546-52

Perforations Open Hole None Depth Casing Shoe 6710 Depth Tubing 6664

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 12,485 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,000 gal water, 40,000# sand; 52,400 gal water, 55,000# sand

Casing Press. 2042 Tubing Press. 1557 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 18 1961, 19

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED A.M. SMITH

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

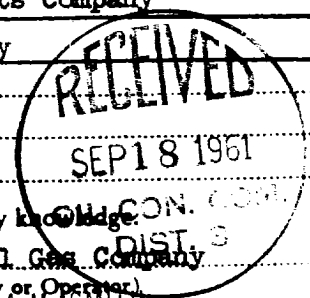
Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Title Supervisor Dist. # 3

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL COMMERCE COMMISSION		
LAND OFFICE		
NUMBER OF SHARES		
SANTA FE		
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LAND OFFICE		
TRANSPORTER	OIL GAS	
PRODUCTION OFFICE		
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