STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSFURIER	GAS	
OPERATOR		T
PRORATION OFFICE	:	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

TRANSPORTER GAS			REQU		R ALLOWABLE			
PRORATION OFFICE	AU	THOR	IZATION TO		ND PORT OIL AND NATUI	RAL GAS	Pa-	
l .					·	Inc		
Operator Tenneco Oil Company i		MD				UU		
Address P. O. Box 3249, Engle	wood, C	O 80	0155			OII	SEP 06 1985 CON. DIV	ש
Reason(s) for filing (Check proper box)		-			Other (Please e)	xplain)	JOIN DIV	,
New Well Change	in Transporter	of:					DIST. 3	/.
	il		Dry G	ias			-, 0	
K Change in Ownership	asinghead Gas		X Cond	ensate	Well N	ame		
of change of ownership give name and address of previous owner	D LEASE	Natu	ral Gas		Box 4990, Farm	ington, NM	87499 USA	Lease No.
Daum LS	ļ	6	Basin [Dakota		State, Federal or Fe	e SF	078329
Location					· · · · ·	<u> </u>		0,0023
Unit Letter :	1150		Feet From The	. <u>N</u>	Line and	800	Feet From The	
Line of Section 32	Townst	hip	28N		Range 9W	, NMPN	San Juan	County
Name of Authorized Transporter of Oil Conoco Inc. Surface To Name of Authorized Transporter of Casinghei El Paso Natural Gas	r Condensate X	tatio	ın	AL GAS	P. O. Box 460 Address (Give address to whice	O, Hobbs, N	IM 88240 is form is to be sent)	0
El 1030 Natural Gas	Unit	Sec.	Twp.	Rge.	P. O. Box 499 Is gas actually connected?	When	1011, 1411 0745	
If well produces oil or liquids, give location of tanks.	D	32	28N	9W	Yes			
If this production is commingled with that from	any other lease	or pool, gi	ive commingling	order numbe				 .
NOTE: Complete Parts IV and	on reverse	e side i	if necessary	′ .				
VI. CERTIFICATE OF COMPLIA		_			A BBBOVED	OIL CONSERVA	TION DIVISION DIVISIONI	0.6 1985
I hereby certify that the rules and regulations with and that the information given is true a	of the Oil Cons nd complete to	the best of	Division have bee of my knowledge	en complied e and belief.	BY Sra	J.J.J.	we /	,-19 <u>21000</u>
Stat Mick	·/i				TITLE This form is to be filed in	compliance with RUI		R DISTRICT 🚆 🕽
	Signature					owable for a newly dr	illed or deepened well, this	
€EP		Ę			Fill out only Section I, II, II	II, and VI for changes	ietely for allowable on new of owner, well name and or	
	(Date)				or other such change of cor Separate Forms C-104 mu		ool in multiply completed v	wells.

Form C-104 Revised 10-01-78 Pormst 06-01-83

1.00

esting Method ipilot, back pr.)	Tubing Pressaure (Sh	(orJud2) 9)	Casing Pressu	(ni-turk) ər		Choke Size			
	2021 10 125127		SUSPINO SEIGH	IOWIN 238		UOO IO AWARIO	aircian		
AO VVELE	tesT to ngth of Test		Bbls. Condens	3DMM/ete		Gravity of Con-	atsanab		
YS METF									
teal Prod. Dunng Test	Oil - Bbls.		Water - Bbls.			Gas - MCF			
izaT ic rigna	Tubing Pressure Casing Press		Casing Pressu		Эzі2 ЭуочО				
Safe First New Oil Bun To Tanks	Date of Test		Producing Meth	5 <i>:dwnd :</i> мо _г д) ро	३३ ।गर, ६१८.)				
TEST DATA AND REQUES	HOH ALLOWABLE	SEE OIL WELL	depth or be for	ull 24 hours)		pə əd 12um bns lio			
3ZIS 37OH	CASING	ING & TUBING SIZE		DEbth 2E1			SPCKS CEMEN	11	
		TUBING, CASING	ID CEMENTIN	е несовр					
e norations						Depth Casing S	9046		
Esvations (DF. RKB, RT. GR. etc.)	Name of Producing F	Name of Producing Formation		γε¶ seĐ∖liO qoT			Tubing Depth		
bebbudg ets	Date Compl. Ready to Prod.		Total Depth			0.184			
Designate Type of Completi	(X) — u	Oil Well Gas We	New Well	Монколег	Deepen	Plug Back	V saR ams2	VizeR ihid	
ATAU NOITEL						·			