

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAY - 3 1999  
OIL CON. DIV.  
DIST. 3

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1150' FNL & 800' FWL, UNIT LETTER "D", Sec. 32, T28N-R9W

5. LEASE DESIGNATION AND SERIAL NO.

SF 078329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Daum LS

8. WELL NAME AND NO.

Daum LS #6

9. API WELL NO.

30-045-07054

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco Mesa Verde

11. COUNTY OR PARISH, STATE

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Squeeze Report

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**4/21/99** Rig up Blue Jet. Set Hallib 4 1/2" Fas Drill Plug @ 4770'. Install stinger wellhead isolation tool (WELLHEAD ONLY RATED TO 2000 PSI.) Loaded casing to 1000 psi and started pumping in, at 2 BPM @ 500 psi. Pull wellhead isolation tool. RIH with Gamma Ray logging tool. Tag plug @ 4770'. Ran Gamma Ray strip log from 4770' to 4000'. Rig down Blue Jet and Stinger. RIH with 2 3/8" tubing with Hallib 4 1/2" packer. Set packer @ 4740' and tested plug @ 4770' to 2500 psi. - OK. Started testing casing up the hole and isolated casing leaks from 3513' to 3484'. Pumped into leaks @ 3 BPM @ 600 psi. Prepare to squeeze. **Notify Steve Mason with BLM @ 4:00 PM 4/21/99 about squeeze job.**

**4/22/99** Set Hallib 4 1/2" packer 3169'. Pressure backside to 500 psi. Rig up BJ to cement squeeze. Holes in casing from 3484' to 3513'. Took injection rate @ 2 1/2 BPM @ 630 psi. Squeezed with 50 sks Class H cement and 50 sks Class H cement with 2% CCL. Total cement pumped 100 sks. Cement mixed @ 15.6 ppg. Pumped cement @ 1 BPM @ 500 psi. Shut down and hesitated on squeeze. Squeezed to 1500 psi. Rigged down BJ services and released Hallib 4 1/2" packer. POOH with 2 3/8" tubing with Hallib 4 1/2" packer. Pressure casing to 500 psi. - OK.

14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

TITLE VERLA JOHNSON, As Agent for Conoco Inc.

DATE 4-26-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

ACCEPTED FOR DEPOSIT

APR 29 1999

NMOCD