## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.\$.G.S.		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	_
OPERATOR		_
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO SEE THE PROPERTY OF THE PROPERTY

Tenneco Oil Company						SE	,	
Address P. O. Box 3249, Engi	lewood, C	0 80	155			OIL C	06 1985 ON. DIV	
Reason(s) for filing (Check proper box)  New Well Cha Recompletion  Change in Ownership	nge in Transporte Oil Casinghead Gas		☐ Dry Ga		Other (Please e	Ο,	ST. 3	
change of ownership give name address of previous owner	El Paso	Natu	ral Gas,	P.O.	Box 4990, Farm	ington, NM 874	199	
DESCRIPTION OF WELL A Lease Name Daum LS		Vell No.	P∞l Name, Incli Blanco-	•	ation	Kind of Lease State, Federal or Fee	USA SF	Lease No. 078329
Location  B Unit Letter	1090	-	_ Feet From The	N	Line and	2240 Fee	t From The	
Line of Section 32	Towns	ship	28N		Range 9W	Sa	an Juan	County
Name of Authorized Transporter of Oil Conoco Inc. Surface Name of Authorized Transporter of Casing El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Transpor	tatio		Rge.	P. O. Box 46 Address (Give address to wh	ich approved copy of this form  O, Hobbs, NM ( ich approved copy of this form  90, Farmington  When	18240 n is to be sent)	9
this production is commingled with that the NOTE: Complete Parts IV and								
/I. CERTIFICATE OF COMPL hereby certify that the rules and regulat with and that the information given is tru	ons of the Oil Cor	servation I	Division have bee of my knowledge	n complied and belief.		OIL CONSERVATIO	N DIVISIONE	P,Q6 198
Suft Mrk.	(Signature)				TITLE  This form is to be filed if this is a request for a	in compliance with RULE 110 illowable for a newly drilled the deviation tests taken on	04. or deepened well, th	ISOR DISTRICT
	(Title)	55			All sections of this form Fill out only Section I, II, or other such change of co	must be filled out completely III, and VI for changes of ow	for allowable on new ner, well name and o	and recompleted wall r number, or transporte

Page 2 Revised 10-01-78 Format 06-01-83

(nd yaek helor, beck pr.)	Tuhing Pressaure (Shut-ini	4 gnissO	(ก(-វับหีลิ)		Choke Size	
ctual Prod. Test - MCF/D	izeT io digned	Bple. Co	(6) WWCE		Gravity of Cond	əlesuəj
AS WELL	-					
ctual Prod. During Test	.eld8 - IiO	- Water - E			Gas - MCF	
tesT to ritigue	Tubing Pressure	P gaing P			Choke Size	
ate First New Oil Run To Tanks	Date of Test		ill 24 hours) d (Flow. pump. ga	शासः हाटः)		
TEST DATA AND REQUEST	PALLOWABLE OIL ME	sum isəT)	er recovery of tota	o beo! to amulov i	il and must be equ	
HOLE SIZE	CASING & TUBING		DEPTH SET			SACKS CEMENT
	TUBING. C	ING, AND CEME	G BECOBD			
eriorations		·			Depth Casing 8	9049
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	∖liO qoT	Α		Tubing Depth	
pappndg ajag	Date Compl. Ready to Prod.	For International Designation	— <del> </del>		.Q.T.B.9	
Oesignate Type of Completion	(X) -	Well New We	Могкочес	Deepeu	ылд васк	Same Res v
V. COMPLETION DATA						