Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II		KVATION DIVISION	•		
P.O. Drawer DD, Artesia, NM 88210		O. Hox 2088			
DISTRICT HI	Santa Pe, Ne	ew Mexico 87504-2088			
1000 Rio Brazos Rd., Aztec, NM 87410 L.		OWABLE AND AUTHORIZA TOIL AND NATURAL GAS			
Operator	TO THANGE ON	TOLEAND NATONAL GAS	Well APt No.		
Amoco Production Comp	any		3004507060		
Address 1670 Broadway, P. O.	Box 800, Denver, Col	orado 80201			
Reason(s) for Filing (Check proper box)		Other (Please explain))		
New Well	Change in Transporter	of:			
Recompletion	Oil Dry Gas				
Change in Operator	Casinghead Gas Condensate			<u>.</u>	
If change of operator give name and address of previous operator Ten	neco Oil E & P, 6162	S. Willow, Englewood,	Colorado 801	55	
IL DESCRIPTION OF WELL	AND I FASE				
Lease Name		Including Formation		Lease No.	
DAUN LS	I. 1	(MESAVERDE)	FEDERAL	SF078329	
Location					
Unit Letter B	:1090 Feet From 1	the FIIL Line and 2240	Feet From The	ELLine	
Section 32 Townsh	ip28N Range9W	, NMPM,	SAN JUAN	County	
III. DESIGNATION OF TRAI	NSPORTED OF OIL AND A	JATURAL CAS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this for	m is to be sent)	
CONOCO	k	P. O. BOX 1429, BI	LOOMFIELD, NM	87413	
Name of Authorized Transporter of Casir	Name of Authorized Transporter of Casingliead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS CO	MPANY	P. O. BOX 1492, EI	L PASO, TX 799	78	
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?		
give location of tanks.	.]]				
If this production is commingled with that IV, COMPLETION DATA	from any other lease or pool, give co	mmingling order number:			
Dusianuta Time of Completion	(V) Oil Well Gas V	Well New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	l'otal Depth			
Date Spudded	Date Compt. Ready to Frod.	Total Depair	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing	Shoe	
	TUBING, CASING	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	S/	ACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWARDE				
· · · · · · · · · · · · · · · · · · ·					
		nd must be equal to or exceed top allowa	able for this depth or be fo	r full 24 hows.)	
Date First New Oil Run To Tank		Producing Method (Flow, pump		r full 24 hows.)	
Date First New Oil Run To Tank	recovery of total volume of load oil an Date of Test	Producing Method (Flow, pump	o, gas lýt, etc.)	r full 24 hows.)	
granda ang manana pamanana ang manang manang at an manan anan	recovery of total volume of load oil an			r full 24 hows.)	
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump	o, gas lýt, etc.)	r full 24 hows.)	
Date First New Oil Run To Tank	recovery of total volume of load oil an Date of Test	Producing Method (Flow, pump Casing Pressure	r, gas lýi, etc.) Choke Size	r full 24 hows.)	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump Casing Pressure	r, gas lýi, etc.) Choke Size	r full 24 hows.)	
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump Casing Pressure	r, gas lýi, etc.) Choke Size		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Pressure Oil - Hbls.	Producing Method (Flow, pump Casing Pressure Water - Bbls.	Choke Size		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Pressure Oil - Hbls.	Producing Method (Flow, pump Casing Pressure Water - Bbls.	Choke Size		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Hbls.	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Cendensate/MMCF	Choke Size Gas- MCF Gravity of Co		
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Hbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Cendensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Co	ndensate	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regular	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) EATE OF COMPLIANCE lations of the Oil Conservation	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Cendensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas- MCF Gravity of Co	ndensate	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Lesting Methest (pilos, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regin Division have been complied with and	Date of Test Tubing Pressure Oil - Hbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Cendensate/MMCF Casing Pressure (Shut-in) OIL CONS	Choke Size Gas- MCF Gravity of Co	ndensate	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells,
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.