## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe. New Mexico 87504-2088

DISTRICT III UUU Rio Brazos Rd., Aztec, NM 87-	IIO REQI	JEST F	OR AL	TO	WAB	LE	ANE	) AU	THO	RIZ	ATIO	N						
REQUEST FOR ALLOWABLE AND AUTHORIZA  TO TRANSPORT OIL AND NATURAL GAS												Well API No.						
AMOCO PRODUCTION COMPANY									3004507065									
Address P.O. BOX 800, DENVE	R, COLORA	00 8020	)1															
(cason(s) for Filing (Check proper b					_		_ c	ther (	Please (	explain	ı)							
lew Well	<b></b>	Change in	Transpo Dry Ga		λί: 													
Recompletion	Oil Casinghe	_	Conden		Ē													
Change in Operator L. Change of operator give name address of previous operator	Canigno			=		_												
	AND I E	ACE																
I. DESCRIPTION OF WE Leave Name DAUM LS	LL AND LL	Well No.   Pool Name, Include				ng Formation CT CLIFFS)					K		Lease ERAL		Lesse No. SF078329			
			AZ.	IEC	(11)	CI.	CLI	rro.				TEL	EINAL		1076	1327		
Unit Letter	:	990	_ Feat Fr	om T	The	F	NL.	ine an	nd	99	90	_ Fee	From The	ŀ	WL			
32 _	2	BN	Banas		9W			NMP	М.			SAN	JUAN		_	County		
	wnship		Range			_												
II. DESIGNATION OF T	RANSPORT	ER OF C	IL AN	D N	IATU	RAL	GA	S	dress	to whi	ch appr	oved	opy of this	orm is to t	e sent)			
Name of Authorized Transporter of MERIDIAN OIL INC.	Oil	or Condensate					3535 EAST 30TH STI						pproved copy of this form is to be sent) REET, FARMINGTON, NM 8740					
Name of Authorized Transporter of	Casinghead Gas		or Dry	Gas									opy of this )	<i>form it to l</i> 79978	ke semi)			
If well produces oil or liquids,	Unit	Soc.	Twp	-լ-	Rge.				onnecte			Vhce		1 7 7 7 12				
ive location of tanks.	i	i	İ	Ĺ		<u> </u>												
f this production is commingled will	that from any o	ther lease o	r pool, gi	ve co	emening)	ing o	urder n	mber	• -									
V. COMPLETION DATA		Oil We	11	Cae '	Well	N	ew W	ell	Workov	er	Deep	en	Plug Back	Same Re	av j	diff Res'v		
Designate Type of Comple			<u>_i</u>			170	al Dej			1			Р.В.Т.D.	J	1			
Date Spudded	Date Co	npl. Ready	ю 1704.			/"	<b></b> ,											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay						Tubing Depth						
l'erforations						ļ							Depth Cas	ng Sixoe				
1 CHORNE										<del></del>			<u> </u>					
						CEMENTING RECORD  DEPTH SET							SACKS CEMENT					
HOLE SIZE		CASING & TUBING SIZE					DET TITLE											
						I							ļ		<del></del>			
						+-												
V. TEST DATA AND REC	DUEST FOR	ÁLLOV	VABLE	-														
OIL WELL (Test must be	after recovery of	total volum	u of load	oil e	and mu	i be	equal	10 or e	sceed to	op allo	mable )	or the	s depth or b	e for full 2	4 hows	:)		
Date First New Oil Rua To Tank	Date of					Pro	oducin	g Mei	bod (Fl	ow, pu	mp, ga	r iyi, i	uc.j					
Length of Test	Tubing	Pressure				G	eipe .	Jee #	F 60	e s	7.0	P 1	Choke Siz	£				
Lengur Gr 112						٠,	<u>ID</u>				W_		MCI					
Actual Prod. During Test	Oil - Bt	ls.		٠		"	ווי	Z			004		¥					
								F	EB2	5	991							
GAS WELL Actual Frod. Test - MCF/D	Leagh	of Test				В	oir d	<b>*</b>	-00	JR.		V	Gravity o	Condens	ue	_		
7,000						1	acina i	Pretui	<u></u> (D)	ST.	3 1		Choke Si	16				
lesting Method (puot, back pr.)	Tubing	Pressure (S	hul·m)				estog :	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(	,								
VI OPERATOR CERT	IFICATE (	OF CON	4PL1A	NC	Œ				NI (		JOE	D\	ATION	אום ז	SIC	N		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVA											
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							FEB 2 5 1991											
is true and complete to the och or my antownedge and server.							Date Approved								,			
L. D. Whley							By											
Signature Doug W. Whaley,	Staff Adm	in. Sur	ervi	sor			_					SU	PERVISO	R DIS	TRIC	T #3		
Printed Name February 8, 1991			Tilk :830	t			٦	Title										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.