STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE	Î	
FILE		
U.S.G.5.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

PRORATION OFFICE	AUTHORI	IZATION TO	TRANS	PORT OIL AND NATUR	RAL GAS		
l. ^{Operator} Tenneco Oil Company Cal					PEG	EIVE	n
Address P. O. Box 3249, Englewo	ood, CO 80)155			SEP O	6 1985	יָּטַי
Recompletion Oil	Transporter of:	☐ Dry G	ias ensate	Other (Please ex	DIS	N. DIV. T. 3	
If change of ownership give name El and address of previous owner	Paso Natu	ıral Gas	, P.O.	Box 4990, Farmi	ington, NM 874	199	
II. DESCRIPTION OF WELL AND L Lease Name Michener A LS	Well No.	Pool Name, Inc Fulcher	•		Kind of Lease State, Federal or Fee	USA SF	Lease No. 077107
Location A S	90	Feet From The	N	Line and	790 Feet	From The	
Line of Section 31	Township	28N		Range 9W	NMPM. Sõ	an Juan	County
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil or Co Conoco Inc. Surface Tra Name of Authorized Transporter of Casinghead G El Paso Natural Gas	^{ndensate} X ansportatio	n	AL GAS_	Address (Give address to whic), Hobbs, NM 8	18240 is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. 28N	Rge.	Is gas actually connected?	When		
If this production is commingled with that from any NOTE: Complete Parts IV and V or	n reverse side i						
VI. CERTIFICATE OF COMPLIANCE In hereby certify that the rules and regulations of the with and that the information given is true and complete the second sec	the Oil Conservation I complete to the best o			APPROVED BY Stark	DIL CONSERVATION	SEP	0-6-1985
Stoth M-Kun	ature)			H	compliance with RULE 1104	J.	OISTRICT # 3
Sr. Regulatory Analyst SEP 1	^(f/e) 1985			panied by a tabulation of the All sections of this form m Fill out only Section I, II, III	e deviation tests taken on th ust be filled out completely f I, and VI for changes of own	ne well in accordance or allowable on new a	with RULE 111. nd recompleted walls
	ate)			or other such change of con Separate Forms C-104 mu	dition. st be filed for each pool in r	multiply completed we	ells.

Choke Size

Gravity of Condensate

ATAQ	NOIT	37d	COM	<u>.VI</u>

Testing Method (pilot, back pt.)

Actual Prod. Test - MCF/D

Ginal head besid lessited									
AS WELL						_			
ctual Prod. During Test	Oil - Bbis.			Water - Bbls.			Gas - MCF		
fest to figure	Tubing Pressure			Casing Pressure			Сроке Size		
ate First New Oil Run To Tanks	Date of Test				od (Flow, pump, gas	(ote lift, etc.)			
TEST DATA AND REQUEST	FOR ALLOWABL	BLE OIL WE	1 13	its ad tzum tsaī) It not ad tor figab	er recovery of total	volume of load o	nbə əq ısnw pue ji	dot b es oxe top leu	oj aldewolle (
HOFE SIZE	CASIN	ING & TUBING	3ZIS !		T38 HT930		<u> </u>	SACKS CEMENT	1
		тивіис,	JNA ,ĐNISAC	ОЕМЕИТІИ	а весовр				
enoifsions							S gnissO diqeO		
levations (DF, RKB, RT, GR, etc.)	Name of Producin	Name of Producing Formation		yed 262\ill QoT		Tubing Depth			
sie Spudded	Date Compl. Ready to Prod.			Тотаі Depth			.0.1.8.9		
Designate Type of Completion	(X) — r	Oil Weil	Gas Well	New well	Workover	Deepen	bing Back	у'ган втагу.	V'.eeA .hid
AIAU NULI ELIMOO .									

(ni-turk) enesseng gniduT

Length of Test

Casing Pressure (Shut-in)

Bbls. Condensate/MMCF