

*Completion after work*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PILE BACK  DIFF. RESVR.  Other \_\_\_\_\_  
Run  
Production Liner

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws)  
At surface 990' FNL, 790' FEL

At top prod. interval reported below

At total depth

RECEIVED

MAR 10 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michener A LS

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

A2ec  
Kutz Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T28N-R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 5-30-82 16. DATE T.D. REACHED 1-17-86 17. DATE COMPL. (Ready to prod.) 2-4-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6046' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2270' KB 21. PLUG, BACK T.D., MD & TVD 2268' KB 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY Rotary TOOLS ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

2150-2185' KB - Pictured Cliffs

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all casing in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLDING	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	107' KB		75SX	
6-1/2" 2,	15.5#	2142' KB		150SX	
3-1/2"	9.2#	2268' KB	4-3/4"	70SX (115CF)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	2208' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF  
2150'-2185' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2150-2185' KB	Acidz w/1400 gal 15% wgtd HCL. Frac w/64M gal 70 qual foam w/20# 1000 gel 2% KCL wtr. & 109M# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION 1-20-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2-4-86 HOURS TESTED 3 hrs CHOKER SIZE 3/4 PROD'N. FOR TEST PERIOD OIL—BBL. 177 GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 92 psi CASING PRESSURE 242 psi CALCULATED 24-HOUR RATE OIL—BBL. 1417 GAS—MCF. WATER—BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

MAR 28 1986

35. LIST OF ATTACHMENTS

Logs to be forwarded.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Ann Tolliver*

TITLE Administrative Operations

BY DATE 3-6-86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1080'	1300'	Sandstone Shale Sandstone, Shale, Coal Sandstone  All of the above terms are expressed in KB.			
Kirkland	1300'	1805'				
Fruitland	1805'	2140'				
Pictured Cliffs	2140'	TD				