Form	9-3312
(Feb	. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fo
Lease No.	NM0764
Unit	

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.	
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
State names of and expected depths to objective sands; show sizes	LOw! No. 10 M. Range) (Meridian) An Subdivision) (State or Territory)	
See wtached sheet	OIL CON CORS	

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Kingwood Oil Company
First National Building
Address Oklahoma City, Oklahoma
Operating under Designation of Operat

Operating under Designation of Operator dated April 22, 1959, signed by Walter G. Knauff, et al.

By Jan Spa-Title Chief Clerk

U.S.=KMAUFF "B" #1

Location: 790° South of North Line; 1850° East of West Line of Section 31-28N-10W.

San Juan County, New Mexico.

5757'

Elevation: ###, ground level.

Geologic name of surface formation: Tertiary Macimiento.

Drilling and casing plan: It is proposed to drill through the Dakots formation to approx-

imately 7000° and set 52" casing through same, to total depth.

Type of rig: Rotary

Proposed depth: 7000

Letimated depth to top of important markers:

Pictured Cliffs 2081 Point Lookout 44.16 Lewis 21.56 Green Horn 64.14 Cliff House 3636 Dakots 64.94

Estimated depths of possible water-bearing formations:

Ojo Alamo

11368

Estimated depths of possible oil or gas bearing formations:

Pictured Cliffs	2081	Callup	5606+
Cliff House	36 3 61	Dakota	6494
Point Lockout	4416	•	

Casing: It is proposed to set 10-3/4" surface casing at approximately 300° , or to a sufficient depth to protect fresh water sands, and cement to surface. $5\frac{1}{2}$ " oil string to be set through the Dakota formation to total depth and cemented with approximately 250 sacks.

Drill stem tests: Mone contemplated.

Drilling in with oil: Not contemplated.

Using reverse sirculation: Not contemplated.

Perforating opposite pays: It is proposed to perforate the 52" casing opposite the Dakota

formation with approximately 400 jet shots.

Type of mad to be used: Commercial gels and additives. May use some oil in mud.

discric logging: Electrical log and Microlog will be run.