

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

Oil Well No. 2

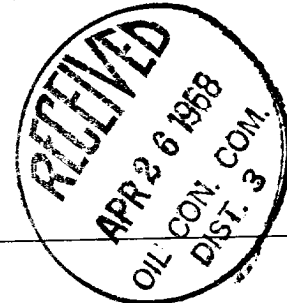
SUMMARY NOTICES AND REPORTS ON OIL WELLS		1. Indicate Type of Lease	
2. Name of Operator		State ☐	Pool ☐
1. Name of Operator NEW MEXICO OIL COMPANY		3. State Oil & Gas Lease No.	
3. Address of Operator 200 WEST AVENUE BUILDING, ALBUQUERQUE, NEW MEXICO 87102		7. Unit Agreement Name	
4. Location of Well UNIT LETTER <u>0</u> , <u>075</u> FEET FROM THE <u>A</u> LINE AND <u>1500</u> FEET FROM THE <u>0</u> LINE, SECTION <u>01</u> , TOWNSHIP <u>12N</u> , RANGE <u>01W</u> , NE 1/4		8. Form or Lease Name	
15. Extension (Show whether DF, RT, GR, etc.) 57741 D.M. 5/5/61 GR		9. Well No.	
12. County San Juan		10. Field and Pool, or Wildcat SAN JUAN FIELD	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

11. Description of Proposed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations. See Note 1103.)

Logan drilling unit. Pumped 350 gals. of millisurton per-block (gel) down casing, displaced with 25 bbls. of water. Shut down 2 hrs. for per-block to set. Applied vacuum. Pumped 6 bbls. of water in tubing. Shut down 15 min. and pumped 1-3/4 bbls. water in tubing. Apparently 7-3/4 bbls. of per-block went in formation. Unseated packer and pumped test packer. Pumped down annulus and circulated 4 to 6 bbls. of water through tubing. Mixed 125 bbls. of millisurton An-gel. Pumped 80 bbls. of An-gel down annulus and the packer set itself. By the time it was discovered the packer had set, had pumped 6 bbls. of An-gel through hole in casing. Took 850# to break out the core in the casing. Job packer released and continued pumping An-gel down the annulus. Pumped a total of 110 bbls. of An-gel in the annulus and 6 bbls. through hole in casing. Set packer and attempted to pump balance of 7 bbls. of An-gel through hole in casing. Could not pump in at 1000#. Shut pump down and bled pressure off of casing. Job completed 6:00 p.m. 4-20-68.



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ben Spain TITLE Chief Clerk DATE 4-21-68
APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 4-26-68
CONDITIONS OF APPROVAL, IF ANY: