

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma 7-15-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kingwood Oil Company U.S.-Knauff "B" Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec. 31, T. 28N, R. 10W, NMPM, Wildcat Pool
Unit Letter

San Juan

County, Date Spudded 5-30-59 Date Drilling Completed 6-16-59
Elevation 5771', D.B. Total Depth 6420 FBTD 6418'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6214' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6312-22' & 6328-37' and 6216-60'.
Open Hole None Depth Casing Shoe 6418' Depth Tubing 6110'

OIL WELL TEST -

Spray of Condensate.
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 condensate bbls. oil, 42 bbls water in 24 hrs, min. Size 1"

GAS WELL TEST -

Natural Prod. Test: 243 MCF/Day; Hours flowed 24 Choke Size 1"

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	367	300
5-1/2"	6418	415
DV Tool	1816	70

Method of Testing (pitot, back pressure, etc.): Pitot Tube

Test After Acid or Fracture Treatment: 3700 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,900 gals. 2% galled acid; 88,366# of sand.
Casing Tubing Date first new Press. 1200# Press. 3600 oil run to tanks July 12, 1959

Oil Transporter I. Sander, Inc. & Arax, Inc.

Gas Transporter Southern Union Gas Co.

Remarks: The 42 bbls. of water reported in test above is treatment water. All treatment water has not been recovered and will not be until well is connected to gas line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 12, AUG 17 1959 19 59

Kingwood Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Ben Spurr
(Signature)

Original Signed Emery C. Arnold
By: Supervisor Dist. # 3

Title Chief Clerk
Send Communications regarding well to:

Name Kingwood Oil Company

Address First Nat'l. Bldg. Oklahoma City, Okla.

CH. CAMP		MISSION
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
34	35	36
37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
52	53	54
55	56	57
58	59	60
61	62	63
64	65	66
67	68	69
70	71	72
73	74	75
76	77	78
79	80	81
82	83	84
85	86	87
88	89	90
91	92	93
94	95	96
97	98	99
100	101	102