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U.S.G.S.	
LAND OFFICE	
OPERATOR	3

# NEW MEXICO OIL CONSERVATION COMMISSION

Federal Serial # 0764

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
U.S.-Kneuff "B"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Acid Injection	
12. County	
San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Kingwood Oil Company	U.S.-Kneuff "B"
3. Address of Operator	9. Well No.
100 Park Avenue Building, Oklahoma City, Oklahoma 73102	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 875 FEET FROM THE North LINE AND 1810 FEET FROM	Acid Injection
THE West LINE, SECTION 31 TOWNSHIP 28N RANGE 10W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5771' D.B.; 5757' GR	San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

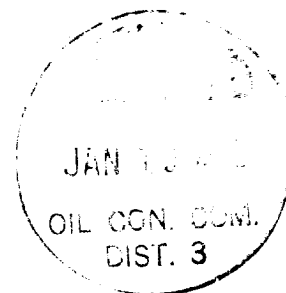
### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to acidize the Dakota formation with 1000 gals. of 15% acid with demulsifier and inhibitor added. Swab well back in. Estimate work will commence 1-26-70.

U.S.G.S. notified this date on their Form 9-331.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>San Juan</u>	TITLE <u>Chief Clerk</u>	DATE <u>1-16-70</u>
APPROVED BY <u>Ernest C. Ames</u>	TITLE <u>Sup. Dist. III</u>	DATE <u>1-9-70</u>
CONDITIONS OF APPROVAL, IF ANY:		