

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Well~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma Feb. 24, 1970
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kingwood Oil Company U.S. Knauff "B" Well No. 1 in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 31, T. 28N, R. 10W, NMPM, Basin-Dakota Pool
Unit Letter

San Juan

County Date Spudded 5-30-59 Date Drilling Completed 6-16-59
Elevation 5771' D.B. Total Depth 6420' FETD 6418'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6214 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL -

Perforations 6312-22', 6328-37' and 6216-60'

Open Hole None Depth 6418' Casing Shoe 6110' Depth Tubing 6110'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	367'	300
5-1/2"	6418'	415
DV Tool	1816'	70

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 642 MCF/Day; Hours flowed 24

Choke Size _____ Method of Testing: Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gals. of 15% acid

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: This is a recompletion following installation of a packer below casing leak and putting Halliburton An-gel in casing annulus in April, 1968. Request increased allowable upon receipt of deliverability test. Recompletion completed 2-13-70.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Kingwood Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed by Emery C. Arnold

By: _____

By: *Ben Spain*
(Signature)

Title: Chief Clerk

Send Communications regarding well to:

Title: SUPERVISOR DIST. #9

Name: Kingwood Oil Company

Address: 100 Park Avenue Building
Oklahoma City, Oklahoma 73102