

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Serial #71 0764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Kingwood Oil Company

3. ADDRESS OF OPERATOR

100 Park Avenue Building, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

NE NW, Sec. 31-28N-10W, 875' S of NL; 1810' E of WL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

U. S. Knauff "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31-28N-10W

14. PERMIT NO.

No Number

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5771' D.B.; 5757', G.R.

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-10-70 Moved in and rigged up swab unit. Attempted to swab - swab would not go down. Dumped 15 gals. of Dowell P-4 solvent and cut paraffin. Swabbed to approximately 6100'. Recovered about 4 bbls. of water, no show of oil or gas. Nothing coming in the hole. Shut in over night.

2-11-70 Acidized with 1000 gals. of 15% acid with 5 gals. of Moreflo added. Displaced with 27½ bbls. of water. Maximum press., 2500#, broke to zero, finished at 500# at 2 b.p.m. Total load to recover, 51 bbls. Ran swab, hit fluid at 3500'. Made 3 pulls from 5000' and well started flowing. Estimate 40 bbls. load recovered. Show of oil. Shut in over night. 15-Min. S.I.P., 650#.

2-12-70 13-Hr. S.I.P., 1425#. Turned into sales line.

2-13-70 After being on line about 20 hrs., Diff., 6.8; Static, 7.3; 4" meter run; 7/8" plate; F.T.P., 560#. Square root meter with diff. & press. ranges of 100" and 1000# respectively. 735 MCF gas per day. Completed 2-13-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Sam Spain*

TITLE

Chief Clerk

DATE

February 28, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1970

\*See Instructions on Reverse Side

2 copies sent to New Mexico Conservation Commission

2-24-70

