



Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR (Other Interior verse side) instructions on re-5. LEASE DESIGNATION AND SERIAL NO. Serial #NM 0764 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR U.S.-Knauff "B" Kingwood Oil Company 9. WELL NO. 3. ADDRESS OF OPERATOR 100 Park Avenue Bldg., Oklahoma City, Oklahoma
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*
See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE NW, Sec. 31-28N-10W, 875' S of NL; 1810' E of WL Sec. 31-28N-10W 12. COUNTY OR PARISH 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. New Mexico San Juan 5771' D.B.; 5757' GR No number Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. AUBREQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CABING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ARANDONMENT\* SHOOTING OR ACIDIZING ABANDON\* BHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* Repaired well as follows: Set tubing choke in tubing about 3 jts. off bottom with wire line. Rigged up unit. Blew well down, removed head and installed BOP. Ran 8 additional jts. of tubing. Found fillup at 6330'. Laid down 2 jts. of tubing. Started water down casing to kill well. Circulated and killed well. Came out of hole and removed tubing choke. Put on 4-3/4" bit and ran back in to top of fillup. Had 120' fillup. Drilled up shale to P.B.T.D., 6396', 56' below bottom perforation at 6340'. Came out of hole and put on Halliburton R-4 packer to be set in compression. Ran tubing, removed BOP and installed head. Pumped in 35 gals. of R-1400 corrosion inhibitor and displaced with 25 bbls. of water. Set packer at 6110'. Swabbed well down to top of packer and had show of gas. Released rig. Blew well, unloaded water and oil and shut well in. 24-hr. S.I.T.P., 1150#. Opened well into sales line. L.P., 580#. Selling approximately 222 MCF/D gas. Completed 3-4-68

18. I hereby certify that the foregoing is true and correct		nama 3-6-68
SIGNED Delle Spain	TITLE Chief Clerk	DATE 3-0-08
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.