## STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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PO. OF CPPIES DEC			
DISTRIBUTION			
SANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	BAS		
OPERATOR			
BRODATION DESIGN			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

## REQUEST FOR ALLOWABLE AND

1	OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	830 Denver Club Building, Denver, Colorado 80202										
	Reason(s) for filing (Check proper	box)	Other (Please)	explain)							
	New Well Recompletion	Change in Transporter of:									
	Change in Ownership		Gas X								
	If change of ownership give name and address of previous owner	•			•						
	• • • • • • • • • • • • • • • • • • • •										
11	DESCRIPTION OF WELL AN	D LEASE  Well No.   Pool Name, Including	Formation	(ind of Lease							
	Knauff "B"	1 Basin Dak	ota X	care, Federal or Fee	NM0764						
	Location Unit Letter C ;	875 Feet From The N	_ine and1810	Feet From The W							
	Line of Section 31	Fownship 28N Range	10W , <b>nmpm</b> ,	San Juan	Count						
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	348								
	Name of Authorized Transporter of C	or Condensate		which approved copy of this form	is to be sent)						
	Inland Corporat Name of Authorized Transporter of C	ion Casinghead Gas or Dry Gas	P.O. Box 1528	Farmington, New Me	exico 8740						
		Gathering Company	1	onal Building, Dalla							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	-, 111 1712c						
IV.	If this production is commingled a COMPLETION DATA	with that from any other lease or pool	, give commingling order n	umber:							
	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back Same F	Res'v. Diff. Res						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
	Perforations			Depth Casing Shoe							
	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT						
ŀ											
ļ											
	EST DATA AND REQUEST FOR ALLOWABLE  (Test m_st be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)	etc.)						
}	Length of Test	Tubing Pressure	Casing Pressure Choke Size								
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae • MCF	·						
L											
_	GAS WELL Actual Prod. Test MCF/D Length of Test I Rhis Conducate OMCF			<u> </u>							
L		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	f•						
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size							
1. C	ERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation		41									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Senior Production Clerk   Title   Senior Production Clerk   Title   Senior Production Clerk   Title   Senior Production Clerk   Senior Production Clerk			Original Signed by FRANK T. CHAVEZ								
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepenewell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.								
						_	//Ce	10 de	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition		
								•	Separate Forms C	<mark>tha <del>count be</del> fitad fo</mark> o ageb p	ont in multiple