

5 MMS, Fmn 1 Ladd, Midland, 1 Ladd, DE
UNITED STATES 1 T Jones
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ P & A
2. NAME OF OPERATOR
LADD PETROLEUM CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 875' FNL - 1810' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 0764
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Knauff B
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31 T28N R10W
12. COUNTY OR PARISH 13. STATE
San Juan NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 15 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS SUNDRY REPLACES SUNDRY OF 6-29-82 AND IS SUBMITTED PER MMS REQUEST.

Plugged well as follows:

1. Set bottom plug from 6393 (TD) to 6084', which is 50' above the Dakota, using 50 sx neat cement displaced with 24 bbls. mud.
2. Set 100' plug at 5303-5203', which is 50' above and below the Gallup, using 15 sx neat cement displaced with 20 bbls. mud.
3. Perforated and squeezed the Mesaverde at 3182' and set a 100' plug from 3282-3182', using 15 sx neat cement displaced with 13 bbls. mud.
4. Set a 100' plug at 1755-1655', which is 50' above and below the Pictured Cliffs, using 15 sx neat cement displaced with 7 bbls. mud.

CONTINUED ON REVERSE
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Sherman E. Dugan
Sherman E. Dugan

TITLE _____ Agent

DATE 10-14-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

APPROVED
AS AMENDED

JAN 10 1983

J. Stan McKee
M. MILLENBACH
AREA MANAGER

LADD PETROLEUM CORP.
Knauff B #1

5. Set a 100' plug at 1480-1380', which is 50' above and below the Fruitland, using 15 sx neat cement displaced with 5 bbls. mud.
6. Perforated 5½" casing at 880' (base of Ojo Alamo). ^{Squeezed} ~~Set~~ cement plug behind csg. using 15 sx neat cement. Spot 15 sx cement plug inside casing from 880-780'.
7. Have permission not to plug the Ojo Alamo Formation. Well to be left as water well for Navajo Tribe. Took tubing head off and welded swedge and valve to bottom flange.

ADDITIONAL INFORMATION:

<u>Formation</u>	<u>Sx Cement</u>
Dakota	50 sx
Gallup	15 sx
Mesa Verde	15 sx
Pictured Cliffs	15 sx
Fruitland	15 sx
Base of Ojo Alamo	<u>30 sx</u>

Total of 130 sx class B neat

Note: Well is hooked up to stock tank north of location, but not flowing at this time.

Note: Cement between plugs displaced with 9.2 lb./gal. mud from working pit