

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-046563	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Feasel A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'N, 1070'W At top prod. interval reported below At total depth		9. WELL NO. 3	
14. PERMIT NO. 30-045-0707		DATE ISSUED	
15. DATE SPUDDED 08-12-52		16. DATE T.D. REACHED 08-31-52	
17. DATE COMPL. (Ready to prod.) 09-03-90		18. ELEVATIONS (OF. RKB. RT. GR. ETC.)* 5955'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2010'	
21. PLUG BACK T.D., MD & TVD 1920'		22. IF MULTIPLE COMPL. HOW MANY?	
23. INTERVALS DRILLED BY ROTARY TOOLS yes		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (1778-1920')		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	28.0#	102'	80 SX
5 1/2"	14.0#	1925'	150 SX
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 3/8"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	1914'		
31. PERFORATION RECORD (Interval, size and number)			
1778-96', 1815-23', 1833-36', 1852-74', 1902-20 w/2 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1778-1920'		200 gal. 15% HCl and 512 gal. 7.5% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, capable of commercial hydrocarbon production,		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
			OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. GAS—MCF. WATER—BSL. OIL HEAVY-BSL (COND.)
SI 248	SI 248		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 1900' 259			
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Regulatory Affairs</i>		DATE 9-18-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	968	1105'	White, cr-gr ss.
Kirtland	1105'	1711'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1711'	1947'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1947'	2010'	Bn-Gry, fine grn, tight ss.
NAME MEAS. DEPTH TRUE VERT. DEPTH			
Ojo Alamo 968'			
Kirtland 1105'			
Fruitland 1711'			
Pic.Cliffs 1947'			