

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Submit 5 Copies
Ad Hoc/District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I. Operator Meridian Oil Inc.		Well API No.
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ New Well ☒ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Feasel A	Well No. 3	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-046563
Location Unit Letter D : 990 Feet From The North Line and 1070 Feet From The West Line Section 34 Township 28 Range 10, NMPL, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Sunterra Gas Gathering	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 1889, Bloomfield, NM 87413				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 34	Twp. 28	Rge. 10	Is gas actually connected? ☐	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 08-12-52	Date Compl. Ready to Prod. 09-03-90	Total Depth 2010'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 5955'	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1778'	Tubing Depth 1920'					
Perforations 1778-96', 1815-23', 1833-36', 1852-74', 1902-20' w/2 spf	Depth Casing Shoe 1914'							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	8 5/8"	102'	80 SX					
	5 1/2"	1925'	150 SX					
	2 3/8"	1914'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - Bbls.
Producing Method (Flow, pump, gas lift, etc.)	
Casing Pressure	
Water - Bbls.	
Choke Size	
Gas - MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)
backpressure	SI 248	SI 248
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield
Printed Name
9-18-90
Date
Reg. Affairs
Title
326-9700
Telephone No.

OIL CONSERVATION DIVISION

NOV 21 1991

Date Approved

By

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.