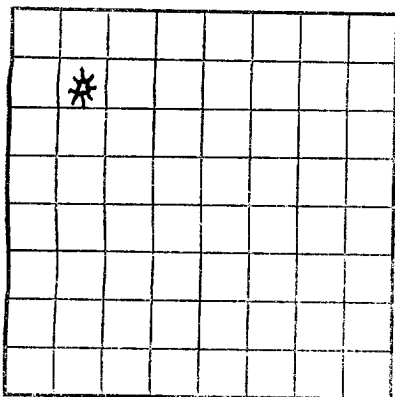




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **SF 046563**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYAUG 4 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

Company **Kutz Canon Oil & Gas Co.** Address **Denver, Colorado**
Lessor or Tract **Kutz Government** Field **Kutz** State **New Mexico**
Well No. **2** Sec. **33** T. **28N.** R. **10W.** Meridian **NMPM** County **San Juan**
Location **1000ft. {N.} of N. Line and 990 ft. {E.} of E. Line of Sec. 33** Elevation **6015**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*

Date **7-7-53** Title **Sec. Agent & Operator**
Cheyenne Oil Ventures, Inc.

Commenced drilling **5-10 5-23 1953** Finished drilling **6-17 1953**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **1975** to **2074 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	23	8R	Used	101	Bell				
6-7/8	17	8R	EW	1975	Baker				
1"				2025					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	101	50 sx	Halliburton		
6-7/8	1975	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	5"	SNB	276	6-18	1985-2074	2074

TOOLS USED

Rotary tools were used from **0** feet to **1975** feet, and from _____ feet to _____ feet
Cable tools were used from **1975** feet to **2074** feet, and from _____ feet to _____ feet

DATES

June 30 22 1953 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1200 MCF** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **501**

EMPLOYEES

Texo Oil Co. _____, Driller _____, Driller
Kimmes Drilg. Co. _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	885	885	sand & shale
885	1100	215	sand
1100	1490	390	sand & shale
1490	1600	110	shale
1600	1955	355	sand, shale & coal
1955	1972	17	coal
1972	2055	83	sand
2055	2074 T.D.	19	sand & shale
			Top Pictured Cliffs 1972
			Top Lewis 2055

