## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

er Bldg., Denver, Colo.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| •               | County. I                             |   | , NMPM.,   |   |  |   |
|-----------------|---------------------------------------|---|--|---|--|---|
| dicate location |                                       |   |  | Date Comple                             | ted  | 3   |
| 1               | 1:                                    |   |  |   |  |   |
|                 | Eleva                                 | tion 6015   | Total Depth.   | 207h                                    | , P.B  |   |
|                 | Тор                                   | oil/gas pay   | 1985   | Prod. F                                 | orm Fictured   | Cliffs.   |
|                 | Casin                                 | g Perforations:   |  | ••••••                                  |  | 01  |
|                 | Dept                                  | h to Casing shoe  | e of Prod. String  | 975                                     | •••••  |   |
|                 | Natu                                  | ral Prod. Test  | 200 HCF Our  | ••••••••••••••••••••••••••••••••••••••• |  | BOPT  |
|                 | based                                 | l on  | bbls. Oil in   | ·····                                   | Hrs  | Mins  |
|                 | Test                                  | after acid or sho   | ot   |   |  | BOPD  |
| _               | Rasec                                 | i on  | bbls. Oil in   |   | Hrs  | Mins  |
|                 | Gas                                   | Well Potential  | 1,200 MOF, 5074  | R.P.                                    |  |   |
|                 | Size /                                |   |  |   |  |   |
| 975 125         |                                       |   |  |   |  |   |
|                 | Date                                  | first oil run to t  | tanks or gas to Transm   | ussion system:                          | · · · · · · · · · · · · · · · · · · ·  | <del>, , , , , , , , , , , , , , , , , , , </del>   |
|                 | Tran                                  | sporter taking C  | Oil or Gas:  | <u> </u>                                |  |   |
| Not comme       | ted, new well                         | 1   |  |   | Salah Salah  |   |
|                 |                                       |   |  |   |  | <i></i>   |
|                 |                                       |   |  |   |  | ^   |
| ertify that the | information give<br>– F –             | n above is true   | e and complete to the  | best of my kn                           | ine. Kutz  | Cany  |
| ·····           |                                       |   | 7.   | (Company or                             | Operator) () (   | 足みど   |
|                 | Feet Sa  101 50  975 125  Not contact | Casin Depti Natural based Test Cementing Record Feet Sax Based Gas Size of Size of Tran Not confected, new well | Casing Perforations:  Depth to Casing show  Natural Prod. Test  based on  Test after acid or show  Cementing Record Feet Sax  Gas Well Potential  Size choke in inches  Date first oil run to the Transporter taking Comparison of the Transporter taking Comparis | Depth to Casing shoe of Prod. String    | Casing Perforations:  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  Dased on.  Depth to Casing shoe of Prod. String.  Natural Prod. Test.  Dased on.  D | Based on bbls. Oil in Hrs.  Gas Well Potential 50  Size choke in inches  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: |

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|---|
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| FURNISHED 2   |
| Operator  |
| Santa Fe  |
| ate Land Office   |
| U. S. G. S. Transporter   |
| File  |
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