

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

San Juan New Mexico 11-23-64  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

King Oil, Inc. Kutz, Well No. 4, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 34, T. 28N, R. 10W, NMPM., Fulcher Kutz Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. San Juan Date Spudded \_\_\_\_\_ Date Drilling Completed \_\_\_\_\_  
Elevation \_\_\_\_\_ Total Depth 1927 PBD \_\_\_\_\_

Top Oil/Gas Pay 1871 Name of Prod. Form. Picture Cliff

PRODUCING INTERVAL -

Perforations \_\_\_\_\_  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

<u>1.315</u>	<u>1882</u>	
<u>2.115</u>	<u>1883</u>	
<u>6 5/8</u>	<u>1871</u>	

Remarks: Drilled out with gas and cleaned out cavings and run 1" x 2" tubing, so that water may be lifted with compressor in inclosed system and not waste gas and keep water out of well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 23 1964, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

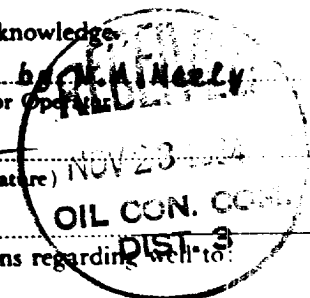
King Oil, Inc. by N.A. Neely  
(Company or Operator)

By: N.A. Neely NOV 23 1964  
(Signature)

Title Agent  
Send Communications regarding well to:

Name N.A. Neely

Address 1041 Zuni Drive Farmington, N.M.



STATE OF MICHIGAN	
OIL & GAS TAX	
PROPERTY TAX OFFICE	
NAMES OF OWNERS	
S. N. R. I.	
FEE	
U.S.G.S.	
LAND	
TRANSPORT. &	OIL
PRODUCTION OFFICE	GAS
OPERATOR	