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Form 3160-5 (Junc 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Bucket Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. SF-046563
	orm for proposals to drill	AND REPORTS ON WELLS I or to deepen or reentry to a different PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA, Agreement Designation		
1 Type of Well Oil Gas Well Well 2 Name of Operator BRECK OPER 3 Address and Telephone N 7415 E. Ma 4 Location of Well (Footage Section 3 990' FNL,	8. Well Name and No. Kutz Government #4 9. API Well No. 20-045-07075 10. Field and Pool, or Exploratory Area Fulcher Kutz PC 11. County or Parish, State San Juan County, NM		
12 CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE O	FACTION
Notice of	f Intent ent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
⊠ Final Ab	andonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locate		ndoned well as per attached.	CS 777 26 F11 1: 26
Approved by	oregoing is true and correct State office use)	Tide John C. Thompson, Ac	OCT 30-1995
Conditions of approval, i	г влу	NMOICD	DISTRICT MANAGE ET

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BRECK OPERATING CORPORATION Kutz Government #4 (PC)

990' FNL, 990' FEL, Sec. 34, T-28-N, R-10-W San Juan County, NM., Lease # SF-046563

Plug & Abandonment Report

October 12, 1995

Cementing Summary:

Plug #1 with 50 sxs Class B cement with 2% CaCl₂ from 1952' to 1554' into Pictured Cliffs open hole and over Fruitland top.

Plug #2 with 12 sxs Class B cement inside casing from 1654' to 1554'.

Plug #3 with 25 sxs Class B cement inside casing from 1058 to 778 over Ojo Alamo top.

Plug #4 with 81 sxs class B cement from 165' to surface, circulate 1/2 bbl cement out bradenhead.

Plugging Summary:

- 10-9-95 Road rig and equipment to location. Check well pressures: casing 125# and tubing 50#. ND wellhead. NL BOP and test. Tie into existing relief line. Bleed well down. SDFD.
- 10-10-95 Safety Meeting. Check well pressures: casing 100# and tubing 50#. Bleed well down. Unseat donut. Pump 7 bbls water down tubing. Combined Plugs #1 and #2 with 50 sxs Class B cement with 2% CaCl₂ from 1952' to 1554' into Pictured Cliffs open hole and over Fruitland top. POH with 57 joints 1-1/2" IJ tubing and WOC. RIH and tag cement at 1759'. Plug #2 with 12 sxs Class B cement inside casing from 1654' to 1554'. POH to 1058'. Plug #3 with 25 sxs Class B cement inside casing from 1058' to 778' over Ojo Alamo top. POH with tubing. Shut in well. SDFD.
- 10-11-95 Safety Meeting. Perforate 3 HSC squeeze holes at 165'. Establish circulation out bradenhead with 14 bbls water. Plug #4 with 81 sxs class B cement from 165' to surface, circulate 1/2 bbl cement out bradenhead. Shut in well and WOC. Open up well. Dig out wellhead. ND BOP. Cut wellhead off. Mix 34 sxs Class B cement and install P&A marker. Rig down rig and equipment. Move off location.

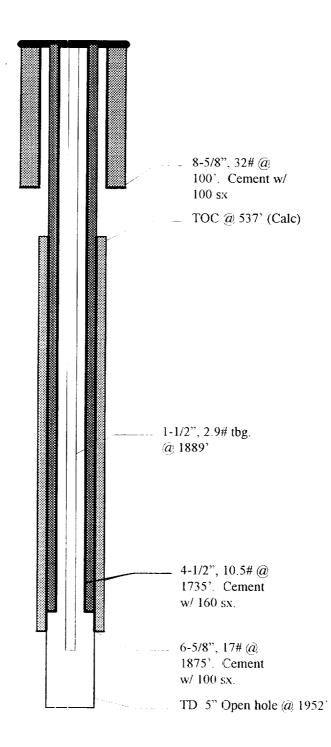
THOMPSON ENGINEERING & PRODUCTION CORP.

Breck Operating Corp. Kutz Goverment #4

990' FNL & 990' FEL Sec 34 T27N R10W

Status of well prior to P&A operations

Formation Top	<u>s</u>
Ojo Alamo	828'
Kirtland	1027
Fruitland	1485'
Basal Coal	1840'
Pictured Cliffs	1871'
Lewis	1935'



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990' FNL & 990' FEL Sec 34 T27N R10W

Status of well after P&A operations

