

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator Attention:
AMOCO PRODUCTION COMPANY Dallas Kalahar

3 Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
990" FNL 990" FWL Sec. 35 T 28 N R 10 W

5 Lease Designation and Serial No.

SF-077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

OMLER 003

9. API Well No.

3004507078

10. Field and Pool, or Exploratory Area

KUTZ PC

11. County or Parish, State

SAN JUAN NEW MEXICO

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 2-24-93. NUBOP, blew well down. Unseat hanger, TOH lay down 1937' TBG. Cut out 1.5' section of 3.5" Production CSG. TIH w CSG scraper and tag PBD @ 1980'. TOH lay down 6 jts TBG. TIH w/ CMT RET, set RET @ 1849'. Pump 35 sks Class B CMT and place under RET @ 1849'. Set a 35 sack plug on top of retainer and balance to 850'. TOH and lay down 28 jts TBG. TIH tag CMT @1090' and pump 52 sks class B neat cmt circ surface TOH and lay down TBG to 155'. perforate CSG w/ blue jet @150'. Rig down blue jet NDBOP and WH. Circ down 3.5' csg out holes @ 150' and up the 9.625' annulus w/ no pressure. CMT w/ 55 sks class B neat and circ cmt to pit at surface. When cmt reached surface, closed valve in annulus and pump cmt up to 100 psi in attempt to get cmt to come up annulus and had no indication of any flow. Shut well in and pump 2.5 sks of same cmt down annulus to fill it completely. Dig out cellar and NDWH. Cut 3.5', 5.5' and 9.625' csg strings and weld plate on top of 9.625' casing. Erect P & A marker RDSUMO 2-26-93.

RECEIVED
JUN 13 1993
OIL CON. DIV.
DIST. 8

RECEIVED
JUN 14 AM 11:49
SANTA FE, NM

14 I hereby certify that the foregoing is true and correct

Signed Dallas Kalahar Title Business Analyst Date 061193

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

JUN 16 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.