

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

APR 23 PM 3:21

1. Type of Well
GAS

RECEIVED
MAY - 4 1994

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 990' FWL Sec. 36, T-28-N, R-10-W, NMPM

5. Lease Number
SF-077085
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Omler #2
9. API Well No.
10. Field and Pool
Fulcher Kutz PC
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☒ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☐ Other -

13. Describe Proposed or Completed Operations

03-16-94 MOL&RU. TOOH w/45 jts 1" tbg. NU BOP.

03-17-94 Pump 15 BW. Est circ. TIH, recovered 45 jts 1" tbg. Ran scraper to 1890'. Set RBP @ 1860'. Ran CBL-CCL-GR, poor bond. Locate csg failure 376-727'. - TOC 2/185'

03-18-94 TIH to 749'. Spot 57 sx Class "B" w/1% calcium chloride. Balance w/1 BW. TOOH. Set 1 jt tbg @ 32'. Pump 243 sx Class "B" w/2% calcium chloride. WOC.

03-19-94 TIH, tag cmt @ 155'. Drl cmt 155-405'. PT failure 727-405'. Broke @ 100 psi. Drl cmt 405-750'. TOOH.

03-20-94 Ran scraper to 775'. Set FBP @ 470'. PT down tbg, fail @ 400 psi. PT down backside, circ thru bradenhead. TIH to 754'. Spot 80 sx Class "B" w/1% calcium chloride. Set 1 jt @ 32'. Pump 320 sx Class "B" w/2% calcium chloride. Full to partial ret thru bradenhead. WOC.

03-21-94 TIH, tag cmt @ 72'. Drl cmt 72-408'. PT csg 450#, 10 min press @ 250 psi. Drl cmt 408-535'.

03-22-94 Drl cmt 535-760'. PT 500#. 150 psi @ 15 min. TOOH. Ran bit to 790'.

03-23-94 Perf 2 holes @ 1700'. Set FBP @ 1693'. Est inj rate. Squeeze w/50 sx Class "B" w/2% calcium chloride. WOC. Load hole w/wtr.

03-24-94 Drl cmt 1404-1705'. CO 1721-1730'.

(Cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 3/30/94

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

APR 22 1994

FARMINGTON DISTRICT OFFICE

NMOCD

RY

Omler #2
Page Two

- 3 1/2" - 9.2# 5-55 set 2007'*
- 03-25-94 CO to 1860'. TOO H w/RBP. TIH, tag fill @ 1901'. Drl 4 7/8" open hole to 2020'. TOO H. Ran CNL-CCL-GR. TIH, float collar @ 1969'. Spot 60 sx light cmt, tail w/30 sx Class "B" neat w/2% calcium chloride, circ 1 bbl good cmt to surface. WOC.
- 03-26-94 TIH to 1962'. Spot 230 gal acid @ 1946'. Perf Pic.Cliffs 1882-1946' w/4 spf, (140 holes).
- 03-27-94 Frac w/110,940# 20/40 sand and 15,460# 12/20 sand; 12,936 gal gel, N2. SI for gel break. Flow to pit.
- 03-28-94 TIH, tag fill 2 1895'. CO to 1970'. Blow w/air.
- 03-29-94 Blow w/air.
- 03-30-94 Ran after frac GR log. Ran 61 jts 1 1/2", 2.75#, J-55 IJ tbg landed @ 1953'. SN @ 1920'. ND BOP. NU WH. Released rig.