UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ces and Reports on Wells		
		5.	Lease Number SF-077085 Farel.
Type of Well GAS	7115 161	6.	If Indian, All. or Tribe Name
	MAR 20	00 G 3 7.	Unit Agreement Name
Name of Operator BURLINGTON	o afing	7 DM 54	
RESOURCES OIL	& GAS COMPANY OIL DI	3 3 8 8.	Well Name & Number
Address & Phone No. of Operat PO Box 4289, Farmington, NM	87499 (505) 326-9700 Z	9.	Omler #2 API Well No.
3			30-045-07079
Location of Well, Footage, Se	ec., T, R, M	10.	Field and Pool
1650'FNL, 990'FWL, Sec.36, T-	-28-N, R-10-W, NMPM		Basin Fruitland Coa
E			Fulcher Kutz PC
		11.	County and State
			San Juan Co, NM
. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission	Type of Acti	on	
Notice of Intent	_X_ Abandonment	Change of Pl	
	Recompletion	New Construc	
Subsequent Report		Non-Routine	
		Water Shut o	
X Final Abandonment	Altering Casing	Conversion t	o Injection
X Final Abandonment	Altering Casing Other -	Conversion t	o Injection
	Other -	Conversion t	o Injection
3. Describe Proposed or Comp	Other -	Conversion t	o Injection
3. Describe Proposed or Comp	Other -		
2-23-00 MIRU. SDON.	Other - leted Operations ds. ND WH. NU BOP. TOOH w	7/1 ½" tbg. TI	H w/gauge ring to
Describe Proposed or Comp 2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro	Other - leted Operations ds. ND WH. NU BOP. TOOH which we will be with the wild be with the wild be a set and the wild be will be will be a set and the wild be will be will be will be a set and the will be will b	7/1 ½" tbg. TI OH. PT csg to	H w/gauge ring to 500 psi/5 min, OK.
Describe Proposed or Comp 2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir	7/1 ½" tbg. TI DH. PT csg to Iside csg to 1	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600	7/1 ½" tbg. TI OH. PT csg to Oside csg to 1	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600 spot 150' plug over FTC f	7/1 ½" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap Formation.) Pl	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt in 't pump into perfs @ 1600 spot 150' plug over FTC f cmt inside csq @ 1613-142	7/1 ½" tbg. TI OH. PT csg to aside csg to 1 o'. (Verbal ap formation.) Pl	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600 spot 150' plug over FTC f cmt inside csg @ 1613-142 Class "B" neat cmt, sqz	7/1 ½" tbg. TI 0H. PT csg to 1side csg to 1 1'. (Verbal ap 1cormation.) Pl 1co'. Perf 4 hc 101 sx outside	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg,
3. Describe Proposed or Comp 2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600 spot 150' plug over FTC f cmt inside csg @ 1613-142 Class "B" neat cmt, sqz side 3 %" csg to 594'. SDO	7/1 ½" tbg. TI 0H. PT csg to 1side csg to 1 1'. (Verbal ap 5ormation.) Pl 20'. Perf 4 hc 101 sx outsid	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.)
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600 spot 150' plug over FTC f cmt inside csg @ 1613-142 Class "B" neat cmt, sqz side 3 %" csg to 594'. SDO	7/1 %" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap cormation.) Pl O'. Perf 4 ho 101 sx outsid ON. (Marco Kec	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.)
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600 spot 150' plug over FTC f cmt inside csg @ 1613-142 Class "B" neat cmt, sqz side 3 %" csg to 594'. SDO sx Class "B" neat cmt ir s & cut off WH. Install di	7/1 ½" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap formation.) Pl O'. Perf 4 hc 101 sx outsid ON. (Marco Kec aside 3 ½" csg cy hole marker	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) @ 158'-surface. w/20 sx Class "B"
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out	Other - leted Operations ds. ND WH. NU BOP. TOOH w H w/CIBP set @ 1832'. TOO sx Class "B" neat cmt ir 't pump into perfs @ 1600 spot 150' plug over FTC f cmt inside csg @ 1613-142 Class "B" neat cmt, sqz side 3 %" csg to 594'. SDO	7/1 ½" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap formation.) Pl O'. Perf 4 hc 101 sx outsid ON. (Marco Kec aside 3 ½" csg cy hole marker	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) @ 158'-surface. w/20 sx Class "B"
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out neat cmt. RD. R	Other - leted Operations ds. ND WH. NU BOP. TOOH we work with ward with ward with the work of the work with the	7/1 ½" tbg. TI 0H. PT csg to 1side csg to 1 10'. (Verbal ap 100'. Perf 4 ho 101 sx outsid 0N. (Marco Keo 1 side 3 ½" csg 1 cy hole marker 1 & abandoned	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) @ 158'-surface. w/20 sx Class "B"
2-23-00 MIRU. SDON. 2-24-00 TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out neat cmt. RD. R	Other - leted Operations ds. ND WH. NU BOP. TOOH we work with ward with ward with the work of the work with the	7/1 %" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap Formation.) Pl O'. Perf 4 ho 101 sx outsid ON. (Marco Kec aside 3 %" csg cy hole marker d & abandoned	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) © 158'-surface. W/20 sx Class "B" on 2-25-00.
2-23-0) MIRU. SDON. 2-24-0) TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out neat cmt. RD. R	Other - leted Operations ds. ND WH. NU BOP. TOOH we work with ward with ward with the work of the work with the	7/1 %" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap Formation.) Pl O'. Perf 4 ho 101 sx outsid ON. (Marco Kec aside 3 %" csg cy hole marker d & abandoned	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) @ 158'-surface. w/20 sx Class "B" on 2-25-00.
2-23-0) MIRU. SDON. 2-24-0) TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out neat cmt. RD. R	Other - leted Operations ds. ND WH. NU BOP. TOOH we were with the weath of the west of t	7/1 %" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap Formation.) Pl O'. Perf 4 ho 101 sx outsid ON. (Marco Kec aside 3 %" csg cy hole marker d & abandoned	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) © 158'-surface. W/20 sx Class "B" on 2-25-00.
3. Describe Proposed or Comp 2-23-0) MIRU. SDON. 2-24-0) TOOH w/pump & ro 1850'. TOOH. TI Plug #1: pump 8 @ 1600'. Couldn Mason, BLM, to Class "B" neat #3: pump 120 sx leave 19 sx ins 2-25-00 Plug #4: pump 17 ND BOP. Dig out neat cmt. RD. R	Other - leted Operations ds. ND WH. NU BOP. TOOH we were with the weath of the west of t	7/1 %" tbg. TI OH. PT csg to side csg to 1 O'. (Verbal ap Formation.) Pl O'. Perf 4 ho 101 sx outsid ON. (Marco Kec aside 3 %" csg cy hole marker d & abandoned	H w/gauge ring to 500 psi/5 min, OK. 639'. Perf 6 holes proval from Steve ug #2: pump 8 sx les @ 1053'. Plug e 3 ½" & 5 ½" csg, man, BLM, on LOC.) @ 158'-surface. w/20 sx Class "B" on 2-25-00.