

9551
" - 1650"

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company McMillan & White Address Box, 1227 El Paso, Texas
 Lessor or Tract Olmer Field Fulcher & Kutz State New Mexico
 Well No. 4 Sec. 36 T. 28n R. 10w Meridian _____ County Sah Juan
 Location 955 ft. $\left[\begin{smallmatrix} N \\ S \end{smallmatrix} \right]$ of N Line and 1650 ft. $\left[\begin{smallmatrix} E \\ W \end{smallmatrix} \right]$ of E Line of Sec. 36 Elevation 5959
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed 17.8 Jackson

Date December 27 54 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling November, 14, 1954 Finished drilling December, 15, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2001 to 2012 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32	8	CF&I	99	None				
5-1/2	14	8	CF&I	2001	Halliburton				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	99	75	H.O.W.Co.		
5-1/2	2001	100	H.O.W.Co.		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 99 feet to 2001 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 99 feet, and from 2001 feet to 2042 feet.

DATES

December, 17....., 19 54 Put to producing , 19.....

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 880 M.F.C. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 566

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2001	2042	41	Pictured Cliffs <i>Top P.C. - 1997'</i>

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
		3122	
		121	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

9551
-1650

LOCATE WELL CORRECTLY

UNITED STATES
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GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company McMillan & White Address Box, 1227 El Paso, Texas
 Lessor or Tract 055466 Color Field Fulcher & Kutz State New Mexico
 Well No. 4 Sec. 36 T. 28n R. 10w Meridian _____ County Sah Juan
 Location 955 ft. $\left\{ \begin{array}{c} \text{N.} \\ \text{S.} \end{array} \right\}$ of N. Line and 1650 ft. $\left\{ \begin{array}{c} \text{E.} \\ \text{W.} \end{array} \right\}$ of E. Line of Sec. 36 Elevation 5959
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date December, 27 54

Title Company Representative

The summary on this page is for the condition of the well at above date.

Commenced drilling November, 14, 1954 Finished drilling December, 15, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2001 to 2012 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	32	8	CF&T	99	None				
of spots. If blanks or packages were put in to test for water, state kind of material used, location and date of testing, or if in the well, give its size and location. If the well has been cleaned, give date and method of cleaning, or the work and results. If one of the greatest importance to have a complete history of the well, please state in detail nature of equipment, personnel HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	99	75	H.O.W.Co.		
5-1/2	2001	100	H.O.W.Co.		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1000	1/2 lb. shell	1000	700	10/10/10	1000	1000
1000	1/2 lb. shell	1000	700	10/10/10	1000	1000

TOOLS USED

Rotary tools were used from 99 feet to 2001 feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 99 feet, and from 2001 feet to 2042 feet

DATES

December, 17, 1954 Put to producing _____, 19____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 880 M.F.C. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 566

Rock pressure, lbs. per sq. in. 566

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
2001	2042	41	Pictured Cliffs
		<i>Top P.C. - 1987'</i>	
FROM-	TO-	TOTAL FEET	FORMATION

LOKVALION RECORD—Continued

100-443888-100

LOG OF OIL OR GAS WELL

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location 252 N. 12th St. and 16th W. 1/2 of 16th of Sec. 36
Well No. 16 T. 22 N. 10 W. 1/2 of 16th of Sec. 36
Person or Trust _____
Oiler _____
Field Engineer & Interpreter _____
Address _____
Company _____

Commenced drilling November, 27, 1924. Finished drilling December, 12, 1924. The summary on this part is for the condition of the well at above date.

OIL OR GAS SANDS OR LONIE

(I) and (II)

No. 1 from	to	1001	to	1002	No. 4 from	to
No. 2 from	to		to		No. 5 from	to
No. 3 from	to		to		No. 6 from	to

IMPORTANT WATER SANDS

..... of from 1.6% of from 3.6%
 of from 4.6% of from 5.6%

CASING RECORD

Casing		Depth	Thickness	Weight	Amount	Kind of shoe	From	To	Purposes
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of running, together with the reasons for the work and its results. Likewise were any changes made in the casing, shoe, tubing, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.									

RECORDING AND INDEXING

Serial Number	Number of copies	Number of copies	Number of copies	Number of copies	Number of copies
1	1	1	1	1	1
2	1	1	1	1	1
3	1	1	1	1	1
4	1	1	1	1	1
5	1	1	1	1	1
6	1	1	1	1	1
7	1	1	1	1	1
8	1	1	1	1	1
9	1	1	1	1	1
10	1	1	1	1	1

FLUGS AND ADAPTERS

Antipeters - Alcatraz	200	100	100
Hodgins - Alcatraz	100	100	100
Conrad	100	100	100
Conrad set	100	100	100

SHOOTING RECORD

[illegible]

TOOTS LEE

Cal's tools were used from	1961	to	1962
Rotary tools were used from	1961	to	1962

DATA

The production for the first 96 hours was ...
December, 17
But no product had been produced

RETC-1413

[illegible]

~~FORMATION~~

TOTAL FEET

—04.

—FROM—