P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Astonia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		T FOR	ALL	.CWA	BLE AND A	UTHORI					
I. Operator	ТОТ	RANS	SPO	RT OIL	AND NAT	URAL GA		API No.			
Meridian Oil Inc.							i	-045-	04080		
Address											
PO Box 4289, Farm	nington,	NM 	874	99							
Remon(s) for Filing (Check proper box) New Well	Ch=	ge in Tra		- ~*	Othe	Add Ex		nd Coal	and		
Recompletion	Oil		y Gas					/Pic.C			
Change in Operator	Casinghead Gas	_	edonari							-	
If change of operator give same and address of previous operator											
II. DESCRIPTION OF WELL	AND LEASE				,						
Less Name		No. Po	oi Nem	e, includ	ing Formation			of Lease		esse No.	
Omler	4		Ва	sin :	Fruitla	nd Coal	State,	Federal or Fe	• SF-	077085	
Location	0.5.5.					1.65			. .		
Unit Letter B	_ : <u>955</u>	Fe	et From	The _	North Line	<u>165</u>	<u> </u>	et From The	East	Line	
Section 36 Townshi	28N	Ra	nge	1	OW . NIN	OPM. S	San Jua	an		County	
											
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil				NATU	RAL GAS	address to wi		anna në shin s	f ia ta ba a		
Meridian Oil Inc.		ondensate	, [x	PO Box						
Name of Authorized Transporter of Casin		or	Dry G	x x	Address (Give	eddress so wi	ich approved	copy of this	NM 8/	<u>499 </u>	
El Paso Natural (_			PO Box					7499	
If well produces oil or liquids, zive location of tanks.	Unit Sec.	Tw		_	is gas actually	connected?	When	?			
		6 2		10	<u> </u>		DHC	848			
If this production is commingled with that IV. COMPLETION DATA	from any other lead	se or poo	i, give i	comming	ing order mind	er:	Dnc_	040			
		Weil	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion	11		İ	х	i i		<u> </u>	İ	İ	x	
Date Spudded	Date Compi. Res	-			Total Depth			P.B.T.D.			
11-14-54 Elevations (DF, RKB, RT, GR, etc.)	9-24-92			2042 Top Oil/Gas Pay			Tubing Depth				
5959 1 5 5 1/ 9	Name of Producing Formation Fruitland Coal				1870'				1979		
Perforations	TIGIC	Tana		<u>u</u>	<u></u>	, 0		Depth Casi			
1870-84',1898-1924								<u> </u>			
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE 9 5/8"			DEPTH SET			75 sx				
	5 1/2"			2001'			100 sx				
	2 3/8"				1979'						
		~ · · · ·									
V. TEST DATA AND REQUE OIL WELL (Test must be after to				and	the equal to or	exceed too all	owable for the	s denth or be	for full 24 ho	ers. har kan d	
Date First New Oil Run To Tank	Date of Test			<u> </u>	Producing Me			etc.)		7 6	
						. <u> </u>		105		i	
Length of Test	Tubing Pressure				Casing Pressure			Child ize NOV 2 4 1992			
Actual Prod. During Test	01. 20.				Water - Bbis.						
Actual Prod. Duning Test Oil - Bbls.					Water - Dota			"TOIL CON. DIV.			
GAS WELL								•	2131.	3	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	eate/MMCF		Gravity of	Condensate		
									Choke Size		
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CROSE SIZE		
backpressure	SI 72				SI	17		1			
VI. OPERATOR CERTIFIC				ĽE		DIL CON	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regularized being been complied with and					1	· · ·					
Is true and complete to the DEM of my knowledge and belief.					Date	Approve	ed	JAN 19	AN 191993		
James Aka	11.	- (- 			 Л		
Signer Signer	april	4			∥ By_		3	() B	ment		
Peggy Bradfield	Re	g.Af	fai	rs_	-,-		SUPER	VISOR D	ISTRICT	A D	

11-20-92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

326-9700