

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Farmington, New Mexico
Place

NOV 14 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Glenn Turner

Lease

Well No. 2 in 13 1/4 " 1 1/4 "

Company or Operator

Lease

section 33, T. 20N, R. 10W N.M.P.M. Bulcher-Kute Pool San Juan County

Please indicate location: Elevation 6010 Spudded 8/21/52 Completed 10/10/52

X			

Total Depth 2039 ft. P.B. _____

Top ~~Gas~~ Pay 2012 Top Water Pay 2012 (alt meter)
Initial Production Test: Pump _____ Flow 327 MCF (BOPD OR CU. FT.)
GAS PER DAY

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot gauge, prover, meter run): _____

Size of choke in inches _____

Tubing (Size) 1" @ 2,075 feet

Pressures: Tubing _____ Casing 482

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: _____

Casing & Cementing Record

Size	Feet	Sax
<u>3-5/8</u>	<u>97 ft.</u>	<u>7</u>
<u>5-1/2</u>	<u>2,005</u>	<u>160</u>

Acid Record:

_____ Gals _____ to _____
_____ Gals _____ to _____
_____ Gals _____ to _____

Shooting Record:
160 Qts 2025 to 2039
_____ Qts _____ to _____
_____ Qts _____ to _____

Show of Oil, Gas and water

S/ 2012-2039 Gas ny
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or shot: _____ Pumping 327 MCF Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland 1242
T. Farmington 1999
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: _____
Pipe line taking oil or gas: _____
Remarks: _____

Company or Operator
By: *Robert Neal*
Signature
Position: _____

Send communications regarding well to:
Name: _____
Address: _____

APPROVED *Nov. 17*, 19 *52*
OIL CONSERVATION COMMISSION
By: *Emery C Arnold*
Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>4</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe		
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File		<input checked="" type="checkbox"/>