

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- |   |   |
|---|---|
| <p>1. Type of Well<br/>GAS</p> <hr/> <p>2. Name of Operator<br/><b>BURLINGTON<br/>RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M<br/>790' FNL, 990' FWL, Sec. <sup>D</sup>33, T-28-N, R-10-W, NMPM</p> | <p>5. Lease Number<br/>SF-046563</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name</p><br><br><br><p>8. Well Name &amp; Number<br/>Feasel A #2</p> <p>9. API Well No.<br/>30-045-07083</p> <p>10. Field and Pool<br/>Fulcher Kutz Pict. Clif.</p> <p>11. County and State<br/>San Juan Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- |  |   |  |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment                    | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Recompletion                   | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment           | <input type="checkbox"/> Plugging Back                  | <input type="checkbox"/> Non-Routine Fracturing  |
|  | <input type="checkbox"/> Casing Repair                  | <input type="checkbox"/> Water Shut off          |
|  | <input type="checkbox"/> Altering Casing                | <input type="checkbox"/> Conversion to Injection |
|  | <input checked="" type="checkbox"/> Other - Restimulate |  |

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

Clean out to plug back total depth at 2083'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out and return well to production.

RECEIVED  
OCT 14 1997

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14. I hereby certify that the foregoing is true and correct.

Signed Nancy Olthmanns for (MDWPC) Title Regulatory Administrator Date 10/6/97

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title \_\_\_\_\_ Date OCT - 9 1997

CONDITION OF APPROVAL, if any:

NMOC

**Feasel A # 2**  
**Pertinent Data Sheet**

**API #:** 300450708300

**Location:** 790 ' FNL & 990 ' FWL, Unit D, Section 33, T28N, R10W, San Juan County, New Mexico

**Latitude:** 36 ° - 37.42 '      **Longitude:** 107 ° - 54.36 '

**Field:** Fulcher Kutz PC

**Elevation:** 6039 ' GL  
6049 ' KB

**TD:** 2089 '

**PBTD:** 2083 '

**DP #:** 50964A

**Lease:** NM 4500-300 (Fed)

**GWl:** 100 %

**NRI:** 65.625 %

**Prop#:** 72258500

**Spud Date:** 8/21/54

**Compl Date:** 9/6/52

**Initial Potential:** Initial Potential = 887 Mcfd  
Orig SIP = 482 psi

**Casing Record:**

<u>Hole Size (In.)</u>	<u>Csg Size (In.)</u>	<u>Wt. (#'s) &amp; Grade</u>	<u>Depth Set (Ft.)</u>	<u>Cement (Sx.)</u>	<u>Cement (Top)</u>
12 1/4	8 5/8	28 J&L	97	77	circ to surf
7 7/8	5 1/2	14 J&L	2,005	160	1063' @ 75% eff.
4 3/4	2 7/8	6.5 N-80	2,085	100	360' @ 75% eff.

**Tubing Record:**

<u>Tbg. Size</u>	<u>Wt. &amp; Grade</u>	<u>Depth Set</u>	<u># Joints</u>	<u>Comments</u>
Tubingless"				

**Formation Tops:**

Ojo Alamo: 991 ' All Tops are Estimated  
Kirtland Shale: 1,133 '  
Fruitland: 1,727 '  
Pictured Cliffs: 2,011 '

**Logging Record:**

**Original Stimulation:** Orig: SOH w/ 160 qts SNG, Restim: Perf'd 2008-16', 2028-34', 2061-73' w/ 18 holes per zone, SWF w/ 30,000 gal water and 30,000# sand

**Workover History:** 2/21/66: Restim (see above Stimulation), 3/4 CV = 926 Mcfd, SIP 334

**Production History:** 7/97 PC capacity: 138 MCF/D. 7/97 PC cum: 1571 MMCF.

**Pipeline:** WFS

File: Q:\area\pcteam\1998\well\data\restim\RSTMPERT.DOC

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