

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 21, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp. J. C. Davidson "F", Well No. 1, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 28, T. 28N, R. 10W, NMPM., Angels Peak Dakota Pool
Unit Letter

San Juan County. Date Spudded July 26, 1959 Date Drilling Completed August 10, 1959

Please indicate location:

Elevation 6078 (GL) Total Depth 6704 PBD 6670

Top ~~xxx~~ Gas Pay 6554 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 2 shots per foot 6558-6635

Open Hole --- Depth 6704 Depth 6547
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7461 MCF/Day; Hours flowed 5 hrs.

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 76,000 gallons water & 75,000 pounds sand (250 gallons break-down acid)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter Unknown

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut-in Angels Peak Dakota gas well August 18, 1959. Preliminary Test 7461 MCF per day. Includes 6480 feet of 4-1/2 inch OD, 4.09" ID, 9.5 pound casing and 251 feet of 4-1/2 inch OD, 4.00" ID, 11.6 pound casing & 6547 feet of 2-3/8" OD, 1.995" ID, 4.7 pound tubing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 24 1959, 19 _____

Pan American Petroleum Corporation

(Company or Operator)
Original Signed By

By: G. L. HAMILTON

(Signature)

OIL CONSERVATION COMMISSION

By: Richard Signed Barry C. Arnold

Title Area Clerk

Send Communications regarding well to:

Title Supervisor Dist. #3

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

AZTEC DISTRICT OFFICE

No. Copies Received 1

DECLARATION

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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Organization	UNEP/WHO	
Meeting No.	10	
Meeting Date	1980	
Meeting Title	10th Session of the UNEP/WHO	
U.S.C.G. #		
Transporter		
File		✓